

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 888210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO 30-025-01020

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
State BT D

8. Well No. 2

9. Pool name or Wildcat
Bagley Siluro-Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☐ OTHER ☐
WELL ☒ WELL ☐

2. Name of Operator Paladin Energy Corp.

3. Address of Operator 10290 Monroe Drive, Suite 301, Dallas, TX 75229

4 Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet from The East Line
Section 35 Township 11S Range 33E NMPM Lea County
Elevation (Show whether DF, RKB, RT, GR, etc)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTRG CSG ☐
COMMENCE DRUG OPNS. ☐ P&A ☐
CSG TST & CMT JOB ☐
OTHER Re-complete in Bagley Siluro Devonian ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

From 5/25/02 - 7/18/02

MIRU workover rig, RU BOP, TOH w/ tubing. Drilled out CIBP at 9,285' and went to 10,514', circ hole clean. Circ. Heavy visc. pill across Penn perf from 9,029-405'. Drilled second CIBP @ 10,514', pulled BP out hole. Washed and cut over Baker Model "D" packer @ 10,565', pushed to 10,868', POOH. Re-dressed shoe and WBIH with mill and washpipe. Caught Model D Packer at 10,868' and POOH with packer. Re-perforated Devonian from 10,787-10,867'. GIH with tubing and packer. Set packer at 10,556'. RU and acidize all Devonian perforations from 10,671-10,867', (3 separate jobs) with a total of 13,500 gallons of 15% HCL. Swab back acid water. POOH. Set 3-1/2" scab liner across Penn Perforations from 8,960 - 9,475', inside 5-1/2" casing. RIH w/ submersible pump and tubing. Returned well to production in Devonian Formation. Test: 7/24/02 - 39 BOPD, 18 MCFPD, 920 BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V. P., Production DATE July 24, 2002

TYPE OR PRINT NAME David Plaisance TELEPHONE NO. 214-654-0132
(This space for State Use)

APPROVED BY _____ TITLE _____ ORIGINAL SIGNED BY PAUL F. KAUTZ DATE JUL 30 2002

CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

2A Bagley Penn