STATE OF NEW MEXICO Energy, Minerals and Natural Resources Department

Submit 3 Copies to Appropriate District Office

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION

Box 1980, Hobbs, NM 86240 Surtis Pe, NM 87000 Surtis Pe, NM 87000 Strict IV Strict IV Peer	Santa Fe, NM 87605 SITRICT II 10.0 Drawer DD, Artesia, NM 888210 SISTRICT III 10.0 Drawer DD, Artesia, NM 888210 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: OIL WELL SUNDRY NOTICES AND REPORTS ON WELLS (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: OIL WELL SUNDRY NOTICES AND REPORTS ON WELLS (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: OIL WELL OTHER 8. Well No. 9. Pool name 4 Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet from The Line and 1980 Feet from The South Line and 1980 Feet from The Line and 1980 Feet from The South Line and 1980 Feet from The Line and 1980 Feet fro	The state BTD 2 The state BTD 2 The state BTD
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Run in hole with work string and packer & perform 3000 gal actor of the performation. The performation above is true and complete to the best of my knowledge and belief. Title V. P., Production DATE May 20, 2002 Type or Print NAME David Plaisance Title David Plaisance Type or Print NAME David Plaisance ORIGINAL SIGNED BY PAUL F. KAUTZ TITLE DATE DATE DATE	Run in hole with work string and packer & perform 3000 gar acid job on extensions. Swab back acid water. POOH. Set 600 ft., 3-1/2" scab liner across Penn Perforations. Swab back acid water. POOH. Set 600 ft., 3-1/2" scab liner across Penn Perforations. RIH w/ test submersible pmp and tubing. Return well to production in <u>Devonian Formation</u> .	is 10 671-' 10 945'
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(This space for State Use) ORIGINAL SIGNED BY PAUL F. KAUTZ TITLE DATE MAY 2 9 20	David Plaisance TELEPHON	DATE May 20, 2002
APPROVED BY PAUL F. KAUTZ TITLEDATEDATE	TYPE OR FRINT IN THE STATE OF T	DATE May 20, 2002/
APPROVED BY PAUL F. KAUTZ TITLE	ORIGINAL SIGNED BY	DATE May 20, 2002/ No. 214-654-0132
	PAUL F. KAUTZTITLE	No. 214-654-0132
	PETROLEUM ENGINEER	NO. 214-654-0132

CONDITIONS OF APPROVAL, IF ANY: