District I PO Box 1980, Hobbs, NM 88241-1980

Previous Operator Signature

State of New Mexico ergy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II 811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco

1000 Rio Brazon	Rd., Aztec	, NM 87410		Sant	ta Fe, N	M 875	05			_	434537	DED BEDOD	
District IV 2040 South Pacl												DED REPORT	
I.	R					D AU	ΓHORIZ	ATI	ON TO TR				
				me and Address						OGRID Number			
Collins & Ware, Inc. 508 West Wall, Suite 1200										004874 Reason for Filing Code			
Midland, Texas 79701											ive 9/01/98		
* API Number 30 - 0 25-01020				' Pool Name Bagley Penn						• Pool Code 03770			
	operty Code		Property Name							' Well Number			
1917			State BT D						2				
		Location	15	· · · · · · · · · · · · · · · · · · ·	T					1			
	Section	Township	Range	Lot.Idn	Feet from			Line	Feet from the	East/Wes		County	
J 35 11S			33E	1980			South		1980	East Lea		Lea 	
UL or lot no.		·		7 -4 74-	T 5-46	45.	No al Cont		V-4 C 41 -	I			
OL or loc alo.	Section	Township	Range	Lot Idn	Feet from	the North/Sou		um me	Feet from the	East/Wes	line	County	
12 Lse Code	13 Produci	ng Method Cod		Connection Day	te 15 C-	129 Permi	Number	16	C-129 Effective I	ate	" C-129	Expiration Date	
	nd Gas	·											
Transpor		as Transporters "Transporter Name				™ POD □ O/G			2 POD ULSTR Location				
OGRID		and Address								and Description			
000734		Amoco Pipeline 502 N. West Avenue				014310 0			Unit J, Sec.35, T11S, R33E				
	8888E925927	Levelland, Texas 79336							BT D 2 Tank Battery				
024650	Dy	negy Mid	stream	Services	s 🕏	014	27 F G		Unit J, S	Sec. 35	5 T11	S - R33F	
	10	000 Louis	iana S	t, Ste 58				ur ga	Dynegy ga				
	Ho	ouston, T	x 770	02-5050					· · · · · · · · · · · · · · · · · · ·				
0.200.2007	· · · · · · · · · · · · · · · · · · ·												
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							ed en a la la						
V. Produ	uced Wa	ater										· · · · · · · · · · · · · · · · · · ·	
	POD			· · · · · · · · · · · · · · · · · · ·	24	POD UL	TR Location	and D	Pescription				
0014350 Unit J, Sec. 35, T11S, F						33E. Water disposed in Bagley SWD #4.							
		tion Data											
			* Ready Date "TD			» PBTD			" Perforations		» DHC, DC,MC		
			26/98 10975			9285			9029-9405				
	31 Hole Size		¹³ Casing & Tubing Size			¹³ Depth Se			t ³⁴ Sacks Cement			Cement	
17 1/4			13 3/8			304			225 sx				
11			8 5/8						1500 sx				
				8 5/8	·····		3840				1500	JSX	
7	3/8			8 5/8 5 1/2			3840 10960) sx	
	3/8												
/I. Well	3/8 Test Da			5 1/2 2 7/8			10960 9114						
I. Well	3/8 Test Da	[™] Gas Deli	very Date 6/98	5 1/2 2 7/8	sst Date 16/98		10960		" Tbg. Pi	cessure	600	Csg. Pressure	
I. Well Bate N	3/8 Test Da	[™] Gas Deli	6/98	5 1/2 2 7/8 "Te 10/			10960 9114		" Tbg. Pi		600) sx	
/I. Well Bate N 9/2	Test Datew Oil 8/98	³ Gas Deli 9/2 ⁴ (22	6/98 Dui	5 1/2 2 7/8 "Te 10/	16/98 Water 0		10960 9114 ** Test Length 4 hours				600	Csg. Pressure	
71. Well Bate N 9/2 Choke	Test Date Oil 8/98 c Size	³⁴ Gas Deli 9/2	6/98 Dill	5 1/2 2 7/8 "Te 10/	16/98 Water O en complied		10960 9114 ** Test Length 4 hours ** Gas 324			F	600	Csg. Pressure Test Method	
I. Well B Date N 9/2 Choke I hereby certificate that the skinowiedge and	Test Date Oil 8/98 c Size	9/2 22 Ales of the Oil Co	6/98 Dill	5 1/2 2 7/8 "Te 10/	16/98 Water O en complied		10960 9114 ** Test Length 4 hours ** Gas 324 OIL	CO	*AO	ION DI	Pun	Csg. Pressure Test Method inping	
Date N 9/2 "Choke "I hereby certiwith and that the knowledge and Signature:	Test Daiew Oil 8/98 c Size ify that the ne information belief.	9/2 9/2 22 lies of the Oil Co	6/98 Dil	5 1/2 2 7/8 "Te 10/	16/98 Water O en complied	2.	10960 9114 ** Test Length 4 hours ** Gas 324 OIL	CO	* A0	ION DI	600	Csg. Pressure Test Method inping	
71. Well Bate N 9/2 Choke Thereby certiwith and that the knowledge and Signature: Printed name:	Test Date Oil 8/98 c Size ify that the rule information belief.	Gas Deli 9/2 4 (22 ales of the Oil Co given above is	6/98 Dil Dinservation I true and com	5 1/2 2 7/8 "Te 10/" Division have been place to the best	16/98 Water O en complied	Approve	10960 9114 Test Length hours Gas 324 OIL	CO:	NSERVAT	ION DI	Pun	Csg. Pressure Test Method inping	
JI. Well Bate N 9/2 Choke I hereby certiwith and that the knowledge and Signature: Printed name: Title: Printed Pr	Test Date Oil 8/98 c Size ify that the rule information belief.	a Gas Deli 9/2 22 cles of the Oil Co a given above is	6/98 Discreption Europe and com	5 1/2 2 7/8 "Te 10/" Division have been place to the best	Water 0 en complied of my	Approved	10960 9114 Test Length hours Gas 324 OIL	CO:	*AO	ION DI	Pun	Csg. Pressure Test Method	

Printed Name

Date

Title