

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Collins & Ware, Inc. 508 West Wall, Suite 1200 Midland, Texas 79701		OGRID Number 004874
		API Number 30 - 0 25 - 01020
Property Code 19176	Property Name State BT D (State Lse # E 1811)	Well No. 2

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
J	35	11S	33E		1980	South	1980	East	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Bagley Penn (03770)					Proposed Pool 2				

Work Type Code P	Well Type Code O	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 4237
Multiple No	Proposed Depth 10,520	Formation Penn	Contractor	Spud Date 8/22/98

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/4	13 3/8	54.5#	304	225 sx	Surface
11	8 5/8	32#	3840	1500 sx	1970
7 3/8	5 1/2	17#	10960	600 sx	7340

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

This well has been producing from the Bagley Siluro-Devonian (10671 - 10882). There is currently a packer set at 10,565'. We plan on leaving the packer in the hole and setting a CIBP at 10,520'. We then intend to perforate the Bagley Penn from 9033 - 9075. We will then treat and test for productivity.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

Plug Back

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>[Signature]</i>		OIL CONSERVATION DIVISION	
Printed name: Dianne Sumrall		Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT SUPERVISOR	
Title: Production Administrator		Title:	
Date: 8/20/98	Phone: (915)687-3435	Approval Date: AUG 25 1998	Expiration Date:
		Conditions of Approval: Attached ☐	

