

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E1811

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State BT "D"
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 2
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 11S RANGE 33E NMPM.	10. Field and Pool, or WHcat Bagley Siluro Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4259' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-2-83 to 9-10-83 - Fished hydraulic jet pump, pulled 2-3/8" tbg., pump cavity and seal ass'y. Ran seal ass'y & 2-3/8" tbg. & stung into Model D pkr. at 10,565'. Loaded annulus w/produced water & press. to 500#. Dropped standing valve & tested tbg. to 4000#. Acidized Devonian zone thru 5-1/2" csg. perf. fr. 10,671' to 10,882' w/4000 gal. 15% double inhibited acid using rock salt in 10# gelled brine as diverter. Swabbed load. Ran nickel plated seal ass'y & Kobe csg. pump on 2-3/8" tbg. & stung into Model D pkr. at 10,565'. Resumed pumping.

Test of 9-20-83: Pumped 36 b.o. & 435 b.w. in 24 hrs. 38 SPM, 1150# press.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. B. Fisher</u>	TITLE <u>Supv. Adm. Ser.</u>	DATE <u>9-26-83</u>
APPROVED BY <u>JERRY SEXTON</u> DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

SEP 28 1983

RECEIVED
SEP 27 1983
O.D.
FEDERAL OFFICE