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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| E-1811 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Amerada Petroleum Corporation | | 8. Farm or Lease Name State BT "D" |
| 3. Address of Operator P. O. Box 668 - Hobbs, New Mexico | | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 11-S RANGE 33-E NMPM. | | 10. Field and Pool, or Wildcat Bagley |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4259' DF | | 12. County Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER Casing repair & Pump installation <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing and gas lift equipment. Found casing collapsed at 3966'. Ran casing swedges and swedged casing. Tested and found hole between 3915' and 4007'. Squeezed casing with 300 sx. Class "H" cement. Pumped 100 sx. between 8-5/8" and 5-1/2" casing, 195 sx. into formation and left 5 sx. in casing. Drilled out cement. Tested casing with 1200# PP. Held OK. Ran Kobe pumping equipment. Started pumping by Kobe 2-18-68. Producing status changed from oil well flowing by gas lift to pumping oil well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE **District Superintendent**

DATE **2-20-68**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: