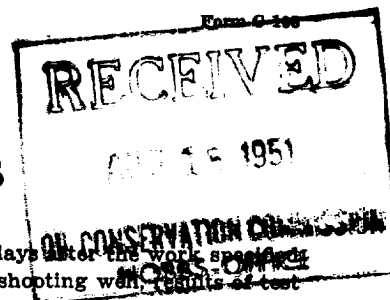


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT ON SETTING BRIDGING PLUG, PERFORATING CASING & ACIDIZING	X

August 14, 1951
Date

Mussumut, New Mexico
Place

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation State **NT "D"** Well No. **2** in the
Company or Operator Lease
C/MH/4 32/4 of Sec. **35**, T. **11-S**, R. **33-E**, N. M. P. M.,
Bagley-Silure/Devonian Pool **Lee** County.

The dates of this work were as follows: **July 24 to August 5, Inc'l., 1951**

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on **July 18,** 19**51**,
and approval of the proposed plan was ~~submitted~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

10,975' - Total Depth, 10,902' Plugged Back Depth - Line. Set Baker C.I. Bridging Plug at 10955' & perforated 5-1/2" casing from 10920' to 10945' W/4 Jet S.P.F. Run flow valves and in 67 hours flowed 669.31 bbls. oil, 4.42 bbls. BS & 594.45 bbls. water. Set Baker C.I. Bridging Plug at 10910' & dumped 1 sack of cement on top of plug - Top of cement at 10902'. Perforated 5-1/2" casing from 10871' to 10715' & from 10725' to 10780' W/4 Jet S.P.F. Run flow valves & acidized W/500 Gal. Dowell 15% L.T. Acid. In 19 hrs. well flowed 319.77 bbls. oil, .49 bbl. BS & 167.48 bbls. water. After testing for six (6) days well flowed 336.48 bbls. oil & 275.40 bbls. water in 24 hours through a 3/4" choke, T.P. 100#, C.P. 700#.

Witnessed by **C. E. Telge** **Amerada Petroleum Corporation** **Foreman**
Name Company Title

APPROVED:
OIL CONSERVATION COMMISSION

Ray Yankrough
Oil & Gas Inspector
Name Title

I hereby swear or affirm that the information given above is true and correct.

Name **C. E. Telge**
Position **Foreman**

Representing **Amerada Petroleum Corporation**
Company or Operator
Address **Drawer B, Mussumut, New Mexico**

AUG 14 1951, 19
Date

