

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		NOTICE OF INTENTION TO SET BRIDGING PLUG & PERFORATE CASING	X

Mammoth, New Mexico July 18, 1951
Place Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____

Amerada Petroleum Corporation State of "N" Well No. 2 in C/NW/4 SE/4
Company or Operator Lease
of Sec. 35, T. 11-S, R. 33-E, N. M. P. M., Bagley-Siluro/Devonian Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

10,975' - Total Depth - Line. When well was completed, March 21, 1950, it flowed 538.56 bbls. oil, .15 BS & .15 Water in 24 hrs. through a 1/2" choke, gas volume 18,120 cu ft per day, G.O.R. 33.6., through open hole from 10,960' to 10,975' - 5-1/2" casing set at 10,960'. In June, 1951, the well produced, with the use of flow valves & input gas, 220 bbls. oil & 150 bbls. water in 24 hours. In an effort to reduce water production and increase oil production we propose to set a bridging plug, in the 5-1/2" casing, at 10,955', dumping one (1) sack of cement on top of the plug in the same operation. Perforate 5-1/2" casing, with 4 shots per foot, from 10,920' to 10,945'.

RECEIVED

JUL 20 1951

OIL CONSERVATION COMMISSION
HOBBS OFFICE

Approved JUL 23 1951, 19_____
except as follows:

Amerada Petroleum Corporation
Company or Operator

By [Signature]
Position Assistant District Superintendent
Send Communications regarding well to

Name Amerada Petroleum CorporationAddress Draeger B, Mammoth, New Mexico

OIL CONSERVATION COMMISSION
By [Signature]
Title Oil & Gas Inspector

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