

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Monument, New Mexico
Date March 25, 1990
Designate UNIT well is located in 3

POOL Bagley-Bilure/Devonian

NOTICE OF COMPLETION OF: (Lease) State STD Well No. 2
1980 Feet from South Line 1980 feet from East Line;
Section 35 Township 11-S Range 33-E

DATE STARTED November 7, 1949 DATE COMPLETED March 21, 1990
ELEVATION D. F. 4249' TOTAL DEPTH D. F. 10,975'
CABLE TOOLS _____ ROTARY TOOLS 0' to 10,975'
PERFORATIONS DEPTH None OR CEN HOLE DEPTH 10,960' to 10,975'

CASING RECORD		
SIZE <u>13-3/8" O.D. 54.5'</u>	DEPTH SET <u>304'</u>	SAX CEMENT <u>225</u>
SIZE <u>8-5/8" O.D. 34'</u>	DEPTH SET <u>310'</u>	SAX CEMENT <u>1900</u>
SIZE <u>5-1/2" O.D. 17'</u>	DEPTH SET <u>10940'</u>	SAX CEMENT <u>600</u>

TUBING RECORD	ACID RECORD	SHOT RECORD
SIZE <u>2-3/8" CD</u> DEPTH <u>10972'</u>	NO. GALS. <u>300</u>	NO. QTS. _____
	NO. GALS. <u>2000</u>	NO. QTS. _____
	NO. GALS. _____	NO. QTS. _____

FORMATION TOPS		
T. Anhydrite <u>1730'</u>	T. Grayburg _____	T. Miss. <u>10205'</u>
T. Salt <u>1800'</u>	T. San Andres <u>3760'</u>	T. Dev. <u>10649'</u>
E. Salt <u>2387'</u>	T. Glorieta _____	T. Sil. _____
T. Yates <u>2470'</u>	T. Drinkard _____	T. Ord. _____
T. Seven Rivers _____	T. Wolfcamp <u>8400'</u>	T. Granite Wash _____
T. Queen _____	T. Penn. <u>10120'</u>	T. Granite _____

OIL OR GAS PAY 10720' to 10975' WATER _____

Initial Production Test 538.56 Bbls. 24 Hrs. Pumping Flowing ☒
Test after acid or shot Flowed 538.56 Bbls. oil, .15 S & .15 water in 24 hours. Gas
Volume 18,120 cu. ft. per day, GOR 33.6, Corrected Gravity 46.8, 1/2" Pos. Choke.

Initial Gas Volume 18,120 cu ft. per day

DATE first oil run to tanks or gas to pipe line March 20, 1990

PIPE LINE TAKING OIL Stanolind Pipe Line Company

REMARKS: _____ COMPANY Amerada Petroleum Corporation

SIGNED BY Do Topp

OIL CONSERVATION COMMISSION

BY: Ray Yarbrough

RULE 1112. REQUEST FOR ALLOWABLE (FORM C - 104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C - 110 " Certificate of Compliance " will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.