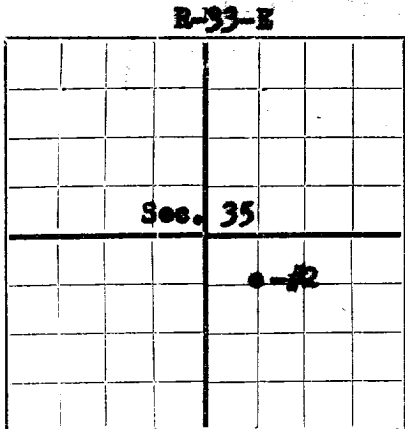




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Amerada Petroleum Corporation **Drawer D, Monument, New Mexico**
Company or Operator Address
State BTD Well No. **2** in **6/34/4 SE/4** of Sec. **35**, T **11-S**
Lease
R. **33-E**, N. M. P. M., **Bagley-Siluro/Dorman** 1st Field, **Lee** County.
Well is **3300** feet south of the North line and **1900** feet west of the East line of **Section 35**
If State land the oil and gas lease is No. **13411** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Amerada Petroleum Corporation** Address **Box 2040, Tulsa 2, Oklahoma**
Drilling commenced **November 7,** 19**49** Drilling was completed **March 19,** 19**50**
Name of drilling contractor **Noble Drilling Corporation** Address **Tulsa, Oklahoma**
Elevation above sea level at top of casing **4237** feet.
The information given is to be kept confidential until **Not Confidential** 19____

OIL SANDS OR ZONES

No. 1, from **10,720'** to **10,975'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	54.5	8	S.S.	304'	Guide				
8-5/8"	32.	8	S.S.	3240'	"				
5-1/2"	17.	8	S.S.	10960'	"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	304'	225	Halliburton		
12-1/4"	to 1760'					
11"	8-5/8"	3240'	1500	Halliburton		
7-3/8"	5-1/2"	10960'	600	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Dowell	500 Gal.	3-20-50	10960-10975'	
		Dowell	2000 Gal.	3-21-50	10960-10975'	

Results of shooting or chemical treatment **Flowed 538.56 bbls. oil, .1% ES & .1% water in 24 hours.**
Gas Volume 18,120 cu. ft. per day, GOR 33.6, Corrected Gravity 46.8, 1/2" Pos. Choke,

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **10,975'** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **March 21,** 19**50**
The production of the first 24 hours was **538.56** barrels of fluid of which **99.8** % was oil; **.1%** emulsion; **.1** % water; and _____ % sediment. Gravity, Be. **46.8**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. L. Garrett _____, Driller **Jack Lassiter** _____, Driller
Artis L. Shores _____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **25th** **Monument, New Mexico** **March 25, 1950**
day of **March**, 19**50** Name _____
Position **Assistant District Superintendent**
Representing **Amerada Petroleum Corporation**
Company or Operator
My Commission expires **10-24-53** Address **Drawer D, Monument, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	19	19	Cellar
19	200	181	Sand, Caliche & Lime
200	1730	1530	Sand & Shale & Red Bed
1730	1810	80	Sand, Shale & Anhydrite
1810	2390	580	Salt, Anhydrite & Shale
2390	2470	80	Anhydrite & Shale
2470	2690	220	Sand, Anhydrite & Shale
2690	3760	1070	Anhydrite, Shale, Sand & Salt Shells
3760	4460	700	Lime & Anhydrite
4460	5010	550	Lime
5010	5140	130	Anhydrite & Lime
5140	5740	600	Shale, Anhydrite & Lime
5740	5920	180	Sand, Shale, Anhydrite & Lime
5920	6210	290	Anhydrite, Lime & Shale
6210	6420	210	Anhydrite, Lime, Shale & Sand Shells
6420	7280	860	Anhydrite & Lime
7280	8210	930	Shale, Anhydrite & Lime
8210	8400	190	Lime & Anhydrite
8400	8620	220	Lime & Chert
8620	10120	1500	Lime, Chert & Shale Streaks
10120	10205	85	Lime, Sand, Shale & Chert
10205	10570	365	Lime & Chert
10570	10590	20	Lime, Chert & Sand
10590	10620	30	Lime
10620	10645	25	Sand & Shale Streaks
10645	10670	25	Shale
10670	10960	290	Lime & Chert
10960	10975	15	Lime
	10975		Total Depth

SLOPE TESTS

260'	-	1/2 Deg.
1000'	-	0 "
1750'	-	1/4 "
2350'	-	1/4 "
2847'	-	2-1/4 "
3060'	-	3-1/4 "
3515'	-	1-1/4 "
4050'	-	1/4 "
4530'	-	1/4 "
5050'	-	1-1/4 "
5560'	-	1 "
5960'	-	1-1/2 "
6320'	-	1-1/2 "
6718'	-	1-1/2 "
7900'	-	1-3/4 "
8400'	-	2 "
8885'	-	3-1/4 "
9375'	-	1-3/4 "
9946'	-	1-3/4 "
10260'	-	2-1/4 "
10417'	-	4-3/4 "

GEOLOGICAL DATA

Elevation	4249'
Top Anhydrite	1730'
Top Salt	1800'
Top Yates	2470'
Top Red Sand	3170'
Top San Andres	3760'
Base San Andres	5130'
Top Padlock	5440'
Top Clearfork	5920'
Top Abe	7280'
Top Wolfcamp	8400'
Top Pennsylvanian Sand	10120'
Top Mississippian	10205'
Top Devonian	10669'
Top Pay	10720'