RECORD OF DRILL STEM TESTS

STATE BTD WELL NO. 2

1-19-50

DST. #1 From 8958' to 9034', 4 Hr. test on 3½" Modified Driel Fipe & Drill Collars, with 2-6" Packers and Safety joint, Packers set at 8950' & 8958', perforations from 9015' to 9027', 3/8" bottom and 1" Top Chokes, Opened tool at 1:35 PM. with strong blow of air, gas up in 28 minutes. Volume 26,076 Cu. Ft. per day, tool closed at 5:35 PM. for 1/4 hr. build up. Recovered 300' heavy gas cut drilling mud, 540' he vy gas & oil cut drilling mud, 50% cut with oil, Howco. Hydro. pressure in 5100% out 5050%, clock stopped on rest of pressures, Amerada Hydro. pressure in 5185% out 4810%, initial flow pressure 50%, final flow pressure 215%, 1/4 hr. build up 790%.

1-20-50

DST. #2 From 9033' to 9075', 4 hr. and 28 minute test on 3½" Modified Drill pipe and Drill Collars, with 2-6" Packers and Safety joint.

Packers set at 9025' and 9033', perforations from 9067' to 9071' with 3/8" bottom and 1" top chakes, Opened tool at 6:22 PM. Tas up in 4 minutes, mud in 21 minutes, oil in 23 minutes. Turned to tanks at 6:50 P.M. 1st. hr. 24.06 bbls. 1% mud

2nd. hr. 35.88 bbls. .2% BS. 3rd. hr. 28.98 bbls. .2% BS. 4th hr. 28.98 bbls. .2% BS.

Total of 117.90 bbls. in 4 hrs. Gas bolume 1,041,400 cu. ft. per day, GOR 1473, Gravity 46.6 corrected, closed tool at 10:50 PM. for 1/2 hr. build up.Drill pipe bled 8.28 bbls. fluid to 12 mid-night, oil is dark amber color. Recovered 840' free oil, 90' drilling mud, no water. Howco. Hodro. pressure in 5150# out 4950#, initial flow pressure 1500# final flow pressure 1625#, 1/2 hr. build up 3100#. Amerada Hydro. pressure in 5095# out 5000# initial flow pressure 1475# final flow pressure 1570#, 1/2 hr. build up 3100#.

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