

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

| | | | |
|--|----------|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | X | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | | |

March 20, 1950

Moument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Amerada Petroleum Corporation State **NTD** Well No. **2** in the

Company or Operator Lease
C/NW/4 SE/4 of Sec. **35**, T. **11-S**, R. **33-E**, N. M. P. M.,
Wildcat Field, **Lea** County.

The dates of this work were as follows: **March 19, 1950**

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on **March 16,** 19 **50**
and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

10,960' -- Total Depth -- Line. Ram Temperature Survey -- Top of cement on outside of 5-1/2" casing 7340', actual fill 3620', calculated fill 4950', ratio of actual to calculated fill 73.1%. W.O.C. 48 hours. Connected 5-1/2" casing, ran 4-3/4" bit & 2-3/8" O.D. HUE tubing and tested 5-1/2" casing & well connections with 1400# for 1/2 hour - no pressure drop. Drilled cement to 10960', circulated hole clean & tested with 1400# for 1/2 hour - no pressure drop. Continued drilling operations.

Witnessed by **C. E. Tolge** **Amerada Petroleum Corporation** **Farm Boss**
Name Company Title

Subscribed and sworn before me this _____

20th day of **March** 19 **50**

[Signature]
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name *[Signature]*

Position **Assistant District Superintendent**

Representing **Amerada Petroleum Corporation**

Company or Operator

My commission expires **10-24-53**

Address **Drawer D, Moument, New Mexico**

Remarks:

[Signature]
Name
Title

