

Submit 3 Copies  
to Appropriate  
District Office

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 888210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO	30-025-01021
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State BT D
8. Well No.	3
9. Pool name or Wildcat	Bagley; Siluro Devonian

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> WELL <input checked="" type="checkbox"/>	GAS <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Paladin Energy Corp.
3. Address of Operator	10290 Monroe Drive, Suite 301, Dallas, TX 75229
4 Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line <u>660</u> Feet from The <u>East</u> Line Section <u>35</u> Township <u>11S</u> Range <u>33E</u> NMPM <u>Lea</u> County Elevation (Show whether DF, RKB, RT, GR, etc)	

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRLG OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CSG TST & CMT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

MIRU Pulling Unit

Set CIBP at 8,945' (+,-), above Penn perforations from 8,995-9,060'. Set 40' of cement on top. TOC @ 8,905'  
Spot 100' Plug from 5,900' to 6,000' (+,-). WOC, Tag cement and varify top.  
Cut and pull 5-1/2" casing at 3,866' (+,-).  
Spot 200 ft. cement plug from 3,766' to 3,966' (+,-). WOC. Tag cement and varify top.  
Spot 100' cement plug inside 8-5/8" casing from 1,900' to 2,000'. Perforate 8-5/8" csg. @ 296'.  
Circulate 100' cement plug inside 9-5/8" X 13-3/8" annulus and inside 9-5/8" from 246' - 346'. — TAG  
Spot surface plug from 0 to 60'. Backfill and clear location.  
Place dry hole marker and move off location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V. P., Production DATE June 18, 2002  
TYPE OR PRINT NAME David Plaisance TELEPHONE NO. 214-654-0132  
(This space for State Use)

APPROVED BY GARY W. WILK DATE JUN 24 2002  
OC FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

