

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES

RECEIVED

AUG 9 - 1951

OIL CONSERVATION COMMISSION

NO. 885-0812

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		NOTICE OF INTENTION TO SET RETAINER & PERFORATE CASING	<input checked="" type="checkbox"/>

Mammoth, New Mexico August 7, 1951

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Amerasia Petroleum Corporation State NT "D" Well No. 3 in C/SE/4 SE/4  
Company or Operator Lease  
of Sec. 35, T. 11-S, R. 13-E, N. M. P. M. Bagley-Siluro/Devonian Field.  
Lee County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

10,957' - Total Depth - Line. When well was completed, September 8, 1950, it flowed 1,130.16 bls. oil & 2.26 bls. BS in 24 hours through a 1/2" choke, T.P. 1004, gas volume 37,224 cu ft per day, G.O.R. 33, from open hole from 10977' to 10957' - 5 - 1/2" casing set at 10,897'. On July 29, 1951, well flowed 126 bls. oil & 49 bls. water in 24 hours through an open choke, T.P. 254. In an effort to reduce water production and increase oil production we propose to set a retainer at 10,885' and leave approximately 15' of cement on top of retainer and perforate 5-1/2" casing from 10726' to 10805' with 4 Jet S.P.F. and acidize with 500 Gal. 15% L.T. Acid.

Approved \_\_\_\_\_, 19\_\_\_\_  
except at follows: **AUG 9 - 1951**

Amerasia Petroleum Corporation  
Company or Operator

By D. J. Furr  
Position Foreman  
Send communications regarding well to

Name Amerasia Petroleum Corporation  
Address Drawer D, Mammoth, New Mexico

OIL CONSERVATION COMMISSION  
By Roy Yankrough  
Title Oil & Gas Inspector