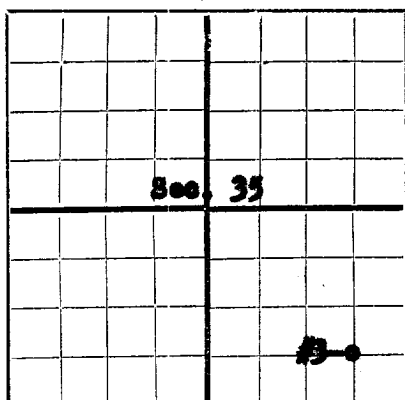


DUPLICATE

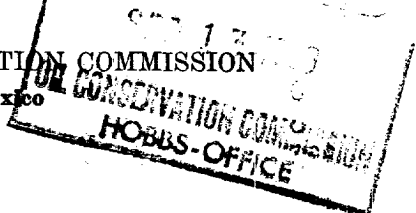
FORM C-105

R-33-E



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Amerada Petroleum Corporation

Drawer D, Monument, New Mexico

State BT "D" Company or Operator Well No. 3 in 0/2E/4 SE/4 of Sec. 35, T. 11-S, R. 33-E, N. M. P. M. Bagley-Siluro/Devonian field, Lea County. Well is 4420 feet south of the North line and 440 feet west of the East line of Section 35. If State land the oil and gas lease is No. 32211 Assignment No. If patented land the owner is Address. If Government land the permittee is Address. The Lessee is Amerada Petroleum Corporation Address P.O. Box 2040, Tulsa 2, Okla. Drilling commenced May 17, 1950 Drilling was completed September 2, 1950 Name of drilling contractor Parker Drilling Company Address Tulsa, Oklahoma Elevation above sea level at top of casing 4236 feet. The information given is to be kept confidential until Not confidential 19.

OIL SANDS OR ZONES

No. 1, from 9010' to 9052' No. 4, from to
No. 2, from 10002' to 10037' No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
13-3/8"	36. #	8-J.	Weld	296'	Fleet				
8-5/8"	32. #	8-Rd.	S.S.	3066'	Guide				
5-1/2"	17. #	8-Rd.	S.S.	10097'	Guide				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	296'	225	Halliburton		
11"	8-5/8"	3066'	1300	Halliburton		
7-7/8"	5-1/2"	10097'	600	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Dowell Mud Acid	500 Gal.	9-8-50	10097' to 10957'	Washed open hole

Results of shooting or chemical treatment. In 24 hrs. well flowed 1,130.16 bbls. oil, 2.26 bbls. BS through a 1/2" positive choke, T.P. 1004, Gas volume 37,224 cu. ft. per day, GOR 33, Corrected Gravity 45.8.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 10957 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing September 8, 1950
The production of the first 24 hours was 1,130.16 barrels of fluid of which 99.8% was oil; .2% emulsion; % water; and % sediment. Gravity, Be. 45.8
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

R. M. New Driller A. M. Barnett Driller
Harman Lawrence Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11th day of September, 1950, Monument, New Mexico September 11, 1950
Name Assistant District Superintendent
Position Assistant District Superintendent
Representing Amerada Petroleum Corporation Company or Operator
Address Drawer D, Monument, New Mexico
My Commission expires 10-24-53

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
6	6	6	Cellar
6	223	217	Sand, Caliche & Lime
223	1600	1377	Red Bed, Sand & Shale
1600	1740	140	Sand, Shale & Anhydrite
1740	1860	120	Salt
1860	2300	440	Salt, Anhydrite & Shale
2300	2470	170	Sand, Anhydrite & Shale
2470	2600	130	Sand, Anhydrite, Shale & Dolomite
2600	2640	40	Sand, Anhydrite & Shale
2640	2700	60	Sand, Salt & Anhydrite
2700	3180	480	Sand, Anhydrite & Sandy Shale
3180	3780	600	Dolomite, Anhydrite & Shale
3780	3850	70	Dolomite
3850	4100	250	Dolomite & Anhydrite
4100	4470	370	Dolomite & Limestone
4470	4580	110	Lime
4580	4940	360	Dolomite & Lime
4940	4970	30	Dolomite
4970	5100	130	Lime, Anhydrite & Dolomite
5100	5610	510	Dolomite & Anhydrite
5610	5720	110	Sand, Shale, Anhydrite & Dolomite
5720	5940	220	Dolomite
5940	5980	40	Shale & Dolomite
5980	6300	320	Sand, Anhydrite & Dolomite
6300	7390	1090	Shale, Anhydrite & Dolomite
7390	7390	0	Shale
7390	7750	460	Dolomite, Shale & Anhydrite
7750	8420	670	Chert & Dolomite
8420	8570	150	Lime, Chert & Dolomite
8570	9700	1130	Chert, Shale, Limestone
9700	9920	220	Lime
9920	10000	80	Chert & Lime
10000	10140'	140	Sand & Lime
10140	10270	130	Chert, Shale, Sand & Lime
10270	10655	385	Sand, Shale & Limestone
10655	10702	47	Chert, Sand, Shale & Limestone
10702	10957	255	Dolomite & Chert
	10957		Total Depth

GEOLOGICAL DATA

Top Anhydrite	1740'
Top Salt	1860'
Top Yates	2470'
Top Red Sand	3180'
Top San Andres	3780'
Base San Andres	5140'
Top Padlock	5450'
Top Clear Fork	5930'
Top Abe	7300'
Top Wolfcamp	8440'
Top Pennsylvanian	8605'
Top Mississippian	10270'
Top Devonian	10702'
Elevation - Derrick Floor -	4247'

SLOPE TESTS

	0	Deg.
460'	-1/4	"
760'	-1/2	"
1120'	-1/4	"
1300'	-1/8	"
1780'	-3/4	"
2600'	1-1/4	"
3006'	1-	"
3500'	1-	"
4050'	2-	"
4460'	2-	"
4896'	1-3/4	"
5760'	2-	"
6375'	1-3/4	"
6600'	2-	"
7135'	1-	"
7660'	1-1/2	"
8225'	1-1/4	"
8775'	-3/4	"
9190'	-3/4	"
9935'	1-3/4	"
10250'	2-	"
10396'	4-1/4	"
10535'	4-1/2	"
10646'		