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A company of the second s		RECEIVED
Form C - 104	·	
rorm-G = 104	OIL CONJERVATION COMMI	SSICH SEF 1 30'450 B A
	STATE OF NJ HEXIC	
	REQUEST FOR ALLOWAR	
		L HOBBS OFFICK   J   T
Oil Well Gas Well	Place <b>Manager</b> I.	
Workover Well	Designate UNIT wel	
· · · · ·	POOL Megian-Biline	
MORIC: OF ONE STRUCT		terreture proves rive
Feet from	: (Lease) <b>there pr "D"</b> Line <b>the</b> fee	Well No. S
Section T	ownship le Range	31-8
DATE STARTED ELEVATION D. F. C. T.	DATE COMPLE TOTAL DEPE	ETED <b>September 8, 1990</b> H D. F. <b>10977</b> 1
CABLE TOOLS	ROTARY TOO	
PERFORATIONS DEPTH	OR OFEN HOLD	E DEPTH Tree LANT' to 10997.
•	· · · · · · · · · · · · · · · · · · ·	
SIZE 13-3/8 0.D. 36	CASING RECORD DEPTH SET	
SIZE -5/6 0.D. 32	DEPTH SET	SAX CEMENT 225 SAX CEMENT 1930
SIZE 5-1/2" C.D. 17	DEPTH SET	SAX CEMENT
TUBING RECORD SIZE	ACID RECORD	SHOT RECCRD
SIZE OF ONE DEITH	10955 NO. GALS. 500 NO. GALS.	NO. QT3 NO. QT3
	NO. GALS.	NO. QTS.
	FORMATION TOPS	
T. Anhydrite 1740		
T. Salt	T. Grayburg	T. Miss. 109701 T. Dov. 107521
	T. Glorieta	T. Sil
B. Salt T. Yates <b>A.TO</b>	T. Drinkard	T. Ord
T. Seven Rivers	T. Wolfcamp	T. Granite Jash
T. Queen	T. Penn.	T. Granite
OIL OR GAS	5 PAY 10002 to 10957 WATE	ER
Initial Production Test	1130.16 eil, 2.55 15 Pumpir	ng Flowing 24 hour
Test after acid or shot	In 26 hrs. flamed 1.130.16	bals. ell. 2.26 bals. 28 three
	. P. 1004. Gas values 37.224	es ft per day, GCR 33, Carred
a 1/22 positive cheke,		
A 1/22 positive cheke, 1 previty 45.2 Initial Gas Volume7	224 on St per day	
Initial Gas Volume		ntenber 8. 1969
Initial Gas Volume DATE first oil run to ta	anks or gas to pipe line_	ptember 8, 1990
Initial Gas Volume DATE first oil run to ta PIPE LINE TAKING OIL	anks or gas to pipe line <b>Se</b> <b>rvice Pipe Line Company</b>	
Initial Gas Volume DATE first oil run to ta PIPE LINE TAKING OIL	anks or gas to pipe line <b>Se</b> <b>rvice Pipe Line Company</b>	ptember 8, 1950 Amerada Petroleun Corporation
Initial Gas Volume DATE first oil run to ta PIPE LINE TAKING OIL	anks or gas to pipe line <b>Se</b> <b>rvice Pipe Line Company</b>	Amerada Potroloum Corporation
Initial Gas Volume DATE first oil run to ta PIPE LINE TAKING OIL	anks or gas to pipe line <b>Sec</b> <b>Evice Pipe Line Company</b> <u>COMPANY</u>	Amerada Potroloum Corporation
Initial Gas Volume DATE first oil run to ta PIPE LINE TAKING OIL	anks or gas to pipe line <b>Sec</b> <b>Evice Pipe Line Company</b> <u>COMPANY</u>	Amerada Potroloum Corporation
Initial Gas Volume DATE first oil run to ta PIPE LINE TAKING OIL REMARKS:	anks or gas to pipe line <b>Second Second</b> COMPANY SIGNED BY	Amerada Potroleum Gerperstien
Initial Gas Volume DATE first oil run to ta PIPE LINE TAKING OIL	anks or gas to pipe line <b>General</b> COMPANY SIGNED BY	Amerada Potroleum Gerperstien

## RULE 1112. REQUEST FOR ALLOWAPLE ~ (FORM C-104 )

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It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed cil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Fomr C-101 was sent. Two copies will be retained there and the other submited to the Proration Office, Hobbs; New Mexico. The Allow able will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil id delivered into the stock tanks.

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