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| Amerada Petroleum Corporation  State BT***  P. O. Box 668 - Hobbs, New Hexico  Locotion of Will  Out Letter Do G60  Feet From the South  The East  Line, section 35  Townsell 11-8  Alexe 33-E  NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  FLUE AND ABANDON  CHARGE FLAUS  PLUS AND ABANDON  CHARGE FLAUS  THE CASHIG  PLUS AND ABANDON  CHARGE FLAUS  PLUS AND ABANDON  CHARGE FLAUS  THE TOTAL WORK  PLUS AND ABANDON  CHARGE FLAUS  THE TOTAL WORK  PLUS AND ABANDON  CHARGE FLAUS  TOTAL ATTERIOR CASHIG  PLUS AND ABANDON  CHARGE FLAUS  TOTAL AMERICA SASHIGHT OF THE PROVIDE AND ABANDON  CHARGE FLAUS  PLUS AND ABANDON  CHARGE FLAUS  TOTAL AMERICA SASHIGHT OF THE PROVIDE AND ABANDON  CHARGE FLAUS  TO SHARE FL |  |  |   |  |
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| Amerada Petroleum Corporation  Amerada Petroleum Corporation  P. O. Box 668 - Hobbs, New Mexico  Location of Well  UNIT LETTER O 660   |  | OTHER TO A   |   | 7. Olit Agreement Nume   |
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| P. O. Box 668 - Hobbs, New Mexico  10. Field and Pool, or Wildert  Sagiley Penn.  11. East  12. County  4245' D.F.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  CHANGE PLANS  CH | Amorada Batuala.   | ···· Councidad ···   |   |  |
| P. O. Box 668 - Hobbs, New Mexico    South   S |  | m corporation  |   |  |
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| THE East LIME, SECTION 35 TOWNSHIP 11-8 RANGE 33-E NAME.  15. Elevetiton (Show whether DF, RT, GR, etc.)  4245' D.F.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK ALTERING CASING COMMENCE ORILLING OFFIS.  PLUS AND ABANDON COMMENCE ORILLING OFFIS.  PLUS AND ABANDON COMMENCE ORILLING OFFIS.  COMMENCE ORILLING OFFIS.  COMMENCE ORILLING OFFIS.  COMMENCE ORILLING OFFIS.  PLUS AND ABANDON COMMENCE ORILLING OFFIS.  COMMENCE ORILLING OFFIS.  COMMENCE ORILLING OFFIS.  COMMENCE ORILLING OFFIS.  PLUS AND ABANDON COMMENCE ORILLING OFFIS.  PLUS AND ABANDON COMMENCE ORILLING OFFIS.  ALTERING CASING  COMMENCE ORILLING OFFIS.  ALTERING CASING  COMMENCE ORILLING OFFIS.  COMMENCE ORILLING OFFIS.  COMMENCE ORILLING OFFIS.  ALTERING CASING  COMMENCE ORILLING OFFIS.  ALTERING CASING  COMMENCE ORILLING OFFIS.  COMMENCE ORI | . Location of well   |  |   | 10. Field and Pool, or Wildcat   |
| THE East LINE, SECTION 35 TOWNSHIP 11-8 SANGE 33-E NAME.    15. Elevation (Show whether DF, RT, GR, etc.)   12. County 4245' D.F.   12. County 4245' D | UNIT LETTER  | 660 FEET FROM THE South  | E AND 1980 FEET FRO   | Bagley Penn.   |
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| PLUG AND ABANDON  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  COMMERCE DRILLING OPES.  CASING TEST AND CEMENT JOB  OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  To Describe Propose to Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see Rule 163.  We propose to start the following work 8-1-66.  Pull tubing, flow valves & packer. Run Gamma Ray Neutron log from 8500' to 9010'. Set CI bridge plug at 8970' & dump one sack cement on top. Run 2-3/8" tubing & spot 250 gallons of MSA acid over intervals to be perforated. Pull tubing & perforate 5-1/2" casing from Gamma Ray Neutron Log 8755' to 874', 8870' to 8883', 8886' to 8895', 8920' to 8922' and 8948' to 8954' with 2 shots per foot. Hydrotest & run tubing with packer & hydraulic holddown.  Acidize 5-1/2" casing perforations 8755' to 8954' with 4500 gallons retarded acid, 750 gals. HV acid & 1500# TLC-15 in 3 stages. Swab back acid water & place well on production.  |  |  | of Notice, Report or O  | ther Data  |
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| OTHER  OTHER  CHANGE PLANS  CH | PERFORM REMEDIAL WORK  | PLUG AND ABANDON REME  | DIAL WORK   | ALTERING CASING  |
| OTHER  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see Rule 1703.  We propose to start the following work 8-1-66.  Pull tubing, flow valves & packer. Run Gamma Ray Neutron log from 8500' to 9010'. Set CI bridge plug at 8970' & dump one sack cement on top. Run 2-3/8" tubing & spot 250 gallons of MSA acid over intervals to be perforated. Pull tubing & perforate 5-1/2" casing from Gamma Ray Neutron Log 8755' to 8774', 8870' to 8883', 8886' to 8895', 8920' to 8928' and 8948' to 8954' with 2 shots per foot. Hydrotest & run tubing with packer & hydraulic holddown. Acidize 5-1/2" casing perforations 8755' to 8954' with 4500 gallons retarded acid, 750 gals. HV acid & 1500# TLC-15 in 3 stages. Swab back acid water & place well on production.   | TEMPORARILY ABANDON  | сомм   | ENCE DRILLING OPNS.   | PLUG AND ABANDONMENT   |
| 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE '1703.  We propose to start the following work 8-1-66.  Pull tubing, flow valves & packer. Run Gamma Ray Neutron log from 8500' to 9010'. Set CI bridge 'plug at 8970' & dump one sack cement on top. Run 2-3/8" tubing & spot 250 gallons of MRA acid over intervals to be perforated. Pull tubing & perforate 5-1/2" casing from Gamma Ray Neutron Log 8755' to 8774', 8870' to 8883', 8886' to 8895', 8920' to 8928' and 8948' to 8954' with 2 shots per foot. Hydrotest & run tubing with packer & hydraulic holddown. Acidize 5-1/2" casing perforations 8755' to 8954' with 4500 gallons retarded acid, 750 gals. HV acid & 1500# TLC-15 in 3 stages. Swab back acid water & place well on production.  | PULL OR ALTER CASING   | CHANGE PLANS CASIN   | G TEST AND CEMENT JOB   |  |
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| Ra f.  | Pull tubing, flow valbridge 'plug at 8970' MSA acid over interva Ray Neutron Log 8755' 8954' with 2 shots pe Acidize 5-1/2" casing | ves & packer. Run Gamma Ray R<br>& dump one sack cement on top.<br>1s to be perforated. Pull tub<br>to 8774', 8870' to 8883', 888<br>r foot. Hydrotest & run tubir<br>perforations 8755' to 8954' v  | . Run 2-3/8" tubin<br>ping & perforate 5-<br>36' to 8895', 8920'<br>ng with packer & hy<br>with 4500 gallons re | g & spot 250 gallons of 1/2" casing from Gamma to 8928' and 8948' to draulic holddown. |
|  | 8. I hereby certify that the informatio  |  |   |  |
|  |  |  | <sub>是"我们</sub> "的"我",他们 <sup>我</sup> 概念  |  |

CONDITIONS OF APPROVAL, TE ANY: