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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.

E-1811

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- T.A.	7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name State BT"D"
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico	9. Well No. 5
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 11-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Bagley Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4245' D.F.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to start the following work 8-1-66.

Pull tubing, flow valves & packer. Run Gamma Ray Neutron log from 8500' to 9010'. Set CI bridge plug at 8970' & dump one sack cement on top. Run 2-3/8" tubing & spot 250 gallons of MSA acid over intervals to be perforated. Pull tubing & perforate 5-1/2" casing from Gamma Ray Neutron Log 8755' to 8774', 8870' to 8883', 8886' to 8895', 8920' to 8928' and 8948' to 8954' with 2 shots per foot. Hydrotest & run tubing with packer & hydraulic holddown. Acidize 5-1/2" casing perforations 8755' to 8954' with 4500 gallons retarded acid, 750 gals. HV acid & 1500# TLC-15 in 3 stages. Swab back acid water & place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

B. J. Ling

TITLE

District Superintendent

DATE

7-29-66

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: