STATE OF NEW MEXICO

Energy, Minerals and Natural Resources Department Form C-103 Revised 1-1-89

Submit 3 Copies to Appropriate District Office

OIL CONSERVATION DIVISION 2040 Pacheco St.

| DISTRICT I | 2040 Pacheco St. | | WELL API NC |
|--|--|---|--|
| P.O. Box 1980, Hobbs, NM 88240 | Santa Fe, NM 87505 | | 30-025-01025 5. Indicate Type of Lease |
| DISTRICT II | | | STATE KX FEE |
| P.O. Drawer DD, Artesia, NM 888210 | | | 6. State Oil & Gas Lease No. |
| DIOTOIOT III | | | 24976 |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741 | 10 | | |
| | NOTICES AND REPORTS ON | WELLS | 7. Lease Name or Unit Agreement Name |
| 1 | FOR PROPOSALS TO DRILL OR TO DEEPE | | 7. Estado Marino de Orne, grocinione Marino |
| • | ESERVOIR. USE "APPLICATION FOR PERM | π- | A |
| 1. Type of Well: | FORM C-101) FOR SUCH PROPOSALS.) | | State BTA |
| OIL | GAS 🖳 | | |
| WELL XX | WELL | OTHER | |
| 2. Name of Operator | PALADIN ENERGY CORP | • | 8. Well No. |
| 3. Address of Operator | 10290 | | 9. Pool name or Wildcat |
| | 1290 Monroe Drive, Suite 301 | , Dallas, Texas 75229 | Bagley; Siluro Devonian |
| 4 Well Location | | | |
| Unit Letter J | : 1980 Feet From The South | Line and 1000 | Fact from The Fact 1: |
| Offic Letter | : 1980 Feet From The South | Line and 1980 | Feet from The East Line |
| | | | |
| Section 2 | Township 12S | | NMPM Lea County |
| | Elevation (Show wi | nether DF,RKB, RT, GR, etc) 4224' GR | |
| Che | eck Appropriate Box to Indicat | | enort Or Other Data |
| | NTENTION TO: | 1 | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ALTRG CSG |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRLG | |
| | C. MICE I EARL | <u> </u> | |
| PULL OR ALTER CASING | i i | ICCC TCT 9 CMT | |
| PULL OR ALTER CASING OTHER | | CSG TST & CMT | JOB |
| OTHER | and Operations (Clearly state all portions to | OTHER | TA - |
| OTHER 12. Describe Proposed or Complete | ted Operations (Clearly state all pertinent d | OTHER | TA - |
| OTHER 12. Describe Proposed or Complet date of starting any proposed w | ted Operations (Clearly state all pertinent d work) SEE RULE 1103 | OTHER | TA - |
| OTHER 12. Describe Proposed or Complet date of starting any proposed w | vork) SEE RULE 1103 | OTHER etails, and give pertinent date, | including estimated |
| OTHER 12. Describe Proposed or Complet date of starting any proposed w 05/17/02 RU hot oiler. Loaded w/ | vork) SEE RULE 1103 | OTHER etails, and give pertinent date, | including estimated |
| OTHER 12. Describe Proposed or Complet date of starting any proposed w | ted Operations (Clearly state all perfinent d work) SEE RULE 1103 | OTHER etails, and give pertinent date, | including estimated min, tested OK. |
| OTHER 12. Describe Proposed or Complet date of starting any proposed w 05/17/02 RU hot oiler. Loaded w/ Well is T&A'd | vork) SEE RULE 1103 | OTHER etails, and give pertinent date, | including estimated min, tested OK. |
| OTHER 12. Describe Proposed or Complet date of starting any proposed w 05/17/02 RU hot oiler. Loaded w/ Well is T&A'd 05/14 thru 06/14/91 | work) SEE RULE 1103 1 bbl KCL water. Pressured o | other etails, and give pertinent date, casing to 500# for 60 | including estimated min, tested OK. |
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Submit 3 Copies

State of New Mexico Energy, 1. .erais and Natural Resources Department

| Paul | - |
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| Paul | |

Form C-103

| DISTRICTA | | | | |
|--|---|--|---|---|
| P.O. BOX 1990, H-164, NM \$2240 | OIL CONSERVAT | | WELL AM NO. | |
| DISTRICT II | P.O. Box : Santa Fe, New Mexic | | 30-025-01025 | : |
| P.O. Drawer D.D., Artenia, NM 88210 | | - | 5. Indicate Type of Lam | STATE X FEE |
| DISTRICT III 1000 Rio Berros Rd., Aziec, NM 87410 | | | 6. State OII & Ges Lesses B9950 | |
| SUNDRY NOTI | CES AND REPORTS ON W | ELLS | | |
| (DO NOT USE THIS FORM FOR PRODUCTION OF THE COMMON | DPOSALS TO DRILL OR TO DEEP RVOIR. USE "APPLICATION FOR -101) FOR SUCH PROPOSALS.) | EN OR PLUG BACK TO A PERMIT" | 7. Lasse Name or Usix A STATE BTA | greenest Name |
| 1. Type of Well: Off Wall X Will 1 | OTHER | · · · · · · · · · · · · · · · · · · · | STATE BIA | İ |
| 2. Name of Operator | Other | | 8. Well No. | |
| AMERADA HESS CORPORATION | <u> </u> | | 9. Pool serse or Wildox | |
| DRAWER D, MONUMENT, NEW | MEXICO 88265 | | BAGLEY SILURO | DEVONIAN |
| 4. Well Location | UTIIO2 | 10 | | |
| Unit Letter J : 198 | 80 Feet From The SOUTH | Lise and 190 | Feet From The | EAS! Line |
| Section 2 | Township 12S | Range 33E er DF, RKB, RT, GR, etc.) | NMPM | LEA County |
| | 10 Elevator (Story West) | 4224' GR | · /// | |
| ii Check A | Appropriate Box to Indicate | Nature of Notice, Re | port, or Other Data | l |
| NOTICE OF INT | ENTION TO: | SUB | SEQUENT REPO | RT OF: |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ALTER | RING CASING |
| | | | AND ABANDONMENT | |
| PULL OR ALTER CASING CASING TEST AND CEI | | MENT JOB X | | |
| | | | - | |
| OTHER: | | OTHER: | | - - |
| 12. Describe Proposed or Completed Operationally SFF RULE 1103. | con (Clearly state all pertinent details, | | ing estimated date of starting | I any proposed |
| | cons (Clearly state all pertinent details. | | ing estimated data of starting | Carly proposed |
| 12. Describe Proposed or Completed Operation work) SEE RULE 1103. 5/14 THRU 6/04/91 | | and give pertinent dates, includ | | |
| 12. Describe Proposed or Completed Operational SEE RULE 1103. 5/14 THRU 6/04/91 RU PULLING UNIT & PULLED CSG. FR. 5245' - 5423'. | SUCKER RODS & PUMPIN | and give pertinent dates, including the second seco | 4-3/4" BIT, RO | TATED THROUGH BAD |
| 12. Describe Proposed or Completed Operation work) SEE RULE 1103. 5/14 THRU 6/04/91 RU PULLING UNIT & PULLED CSG. FR. 5245' - 5423'. HYDROSTATIC BALLER. RAN | SUCKER RODS & PUMPIN FINISHED TIH W/BIT T A HALLIBURTON RBP AN | IG EQUIPMENT. RAN TO 10,753' F/47' F | 4-3/4" BIT, RO | TATED THROUGH BAC UT FILL MY CAVINS |
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ATTROVED BY CONDITIONS OF APPROVAL, IF ANY: