

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 60, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-01025
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B9950
7. Lease Name or Unit Agreement Name STATE BTA
8. Well No. 1
9. Pool name or Wildcat BAGLEY SILURO DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>12S</u> Range <u>33E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4224' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>Repaired csg. leak.</u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/14 THRU 6/04/91

RU PULLING UNIT & PULLED SUCKER RODS & PUMPING EQUIPMENT. RAN 4-3/4" BIT, ROTATED THROUGH BAD CSG. FR. 5245' - 5423' FINISHED TIH W/BIT TO 10,753' F/47' FILL. CLEANED OUT FILL W/CAVINS HYDROSTATIC BAILER. RAN A HALLIBURTON RBP AND PACKER, SET RBP @ 9,629' AND CAPPED PLUG W/3 SX. SAND FOR 21'. TESTED 5-1/2" CSG. FOUND LEAK BETWEEN 5,392' - 5452' (60'). ACIDIZED LEAK W/ 210 GALS. 15% NEFE HCL. SWABBED BACK ACID AND CEMENT. SQUEEZED LEAK W/50 SX. CLASS C NEAT CEMENT. DRLD. OUT CEMENT, SQUEEZE JOB LEAKED. FOUND CSG. COLLAPSED. MILLED FR. 5,425' - 5,490' (65') W/REVERSE DRLG. EQUIP., FAILED TO WORK TOOLS BACK INSIDE 5-1/2" CSG. SET CEMENT RETAINER @ 5,213', RESQUEEZE LEAK IN 5-1/2" CSG. W/200 SX. CLASS C NEAT CEMENT. SQUEEZED 170 SX. INTO FORMATION, LEFT 20 SX. BELOW RETAINER AND LEFT 5 SX. ON RETAINER. REVERSE OUT 5 SX. LAYED DOWN RENTAL TBG. AND LAYED DOWN RODS & PROD. TBG. INSTALLED WELL HEAD. FLANGE & CLOSED WELL IN FOR EVALUATION. LEFT 5-1/2" CSG. FULL W/PROD. WATER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADM. SVC. DATE 6/07/91
TYPE OR PRINT NAME R. L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUN 11 1991

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 10 1997

MOBBS OFFICE