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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 26 1 20 PM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-9950</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Amerada Petroleum Corporation</b>	8. Farm or Lease Name <b>State BT "A"</b>
3. Address of Operator <b>P.O. Box 668 - Hobbs, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>East</b> LINE AND <b>1980</b> FEET FROM THE <b>South</b> LINE, SECTION <b>2</b> TOWNSHIP <b>12S</b> RANGE <b>33E</b> NMPM.	10. Field and Pool, or Wildcat <b>Bagley - Div.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4235' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Install pumping equip.</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing, flow valves & packer. Ran 85 jbs. 3" reg. tubing set at 2649' well plugged with Hall. tubing catcher at 2647', perfs. 2643' to 2647' & 3" x 2-3/4" x 18' x 27' pump at 2617'. Ran 2-3/4" x 5' Flexite ring plunger on string of 1" rods. Started pumping. Producing status changed from flowing by gas lift to pumping effective 8-24-65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *H. L. Casper* TITLE District Superintendent DATE 8-25-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: