NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within TO days after the work 52 ified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON plug back and
OF PLUGGING WELL	OPERATION	(Other) re-perforating operation

February 21, 1955 Tatum, New Mexico (Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corperation		State BT "A"			
(Company or Southwestern Well Serv		L. Well No	(Lease) C-AN SB the <u>1/4</u>	of Sec	
(Contra 12–8 33–E 8 T, R, NMPM.,	ctor)				
The Dates of this work were as folows	Feb. 11 to Feb	. 18, 1955 inclus	Lvo		
Notice of intention to do the work (v	was) (was not submitted on Form	n C-102 on	8, 1955 s out incorrect words)	, 19,	
and approval of the proposed plan (v	was) (facon) obtained.				
DEI	TAILED ACCOUNT OF WORK	DONE AND RESULTS	OBTAINED		
Tetal Depth - 11,766	Plugged back depth -	10,9401 52" eas	ing set @ 11,200'		

Ran Baker Nodel "K" C.I. Commut Retainer on 2" tubing and set 6 10,940' and squeezed 5-2" casing perforations (10,950' to 10,955') with 100 sacks commut 6 4000# pressure. Pumped 32 sacks commut into formation. Performed 5-2" OD casing from (10,855' to 10,895') and from (10,912' to 10,934') with 4 shots per fect. Acidized 5-2" OD casing perforations (10,855' - 19,895') and (10,912' - 10,934') with 1000 gallons Dewell 15% L.S.T. acid. Maximum T.P. - 2200# Min. T.P. - 1500# with 2200# held on casing. Average injection rate - 2 bbls per min.

Test of 2-19-55 Well flowed 523.20 bbls oil, 1.04 bbls B3 and 1.04 bbls acid water in 24 hours on 14/64* choke. G.O.R. - 10

Well returned to normal production schedule on 2-19-55.

Witnessed by R. Q. Swanson	Amerada	Petroleum	Corporation	Farm Boss
(Name)	••••	(Company)	·	(Title)
Approved OIL CONSERVATION COMMISSION		I hereby cer to the best	tife that the information my knowledge	tion given above is true and complete
J. J. Stanley		Name	1 Stil	Sint Superintendent
(Avame)		Position	ABOLEVALLY DI	DATTOR CARDELYND CHWARTA
C C			Amerada Pet	roleum Corporation Route Tatum, New Mexid
(Title)	(Date)	Address	BOSNULL JCAP	

2010 - 100 -