HORRS OFFICE OCC Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS 100 FWELT M 10 13

(Submit to appropriate District Office as per Commission Rule 1106)

		`	ress)			
AOL	State B.T."A"	WELL NO.	2 UNIT 6	s 2	T 12-3	R 338
TF W(ORK PERFORME	ED12-23 t o 1-15	-59 POOL	Begley Penns	ylvanian	:
s is a	Report of: (Che	ck appropriate l	olock)	Results of	Test of Ca	asing Shut-o
	Baginning Drilli	ng Operations	x	Remedial V	Vork	
	Deginning Di iii	ing Operations		1		
	Plugging			Other		
tailed	account of work	done, nature and	d quantity of r	naterials us	ed and re	esults obtain
bble n	er min. Swabbed	ns 15% Reg. acid. k Kielmd off Well se & Kielmd off W	. Flow Tosti	R & MATT NIN	d. Pilli	d Tubing
iginal	Well Data:	EMEDIAL WORF		•	Compl Da	ate 12-22-5
iginal Elev	Well Data: 4249' TD 94	56' PBD 9018'	Prod. Int.	Penn.	Compl Da	ate 12-22-5 Depth 9100'
riginal F Elevi ong. D	Well Data: 	56' PBD 9018' Depth 6631'	Prod. Int. Oil String Dia	Penn. 5-1/2" Of	il String I	ate 12-22-5 Depth 9100'
riginal F Elevi ong. De erf Inte	Well Data: 	56' PBD 9018' Depth 6631'	Prod. Int.	Penn. 5-1/2" Of	il String I	ate 12-22-5 Depth 9100'
iginal F Elev ong. D erf Inte	Well Data:	56' PBD 9018' Depth 6631' 1-9000' Produc	Prod. Int. Oil String Dia	Penn. 5-1/2" Of	l String I	ate 12-22-5 Depth 9100'
iginal Eleveng. Derf Interest Hotel	Well Data: 42491 TD 94 ia 2-3/8* Tbng Derval (s) 8988 le Interval New S OF WORKOVE	56' PBD 9018' Depth 6631' 1-9000' Produc	Prod. Int. Oil String Dia	Penn. 5-1/2" Of Penn BEFOR	il String I	Depth 9100'
eriginal E Elev ong. Derf Inter oen Ho ESULT ate of '	Well Data: 42491 TD 94 Ta 2-3/8" Tbng Derval (s) 8988 de Interval New S OF WORKOVE	56' PBD 9018' Depth 6631' 1-9000' Produc	Prod. Int. Oil String Dia	Penn. 5-1/2" Of Penn BEFOR 12-5-56	il String I	AFTER -18-59
riginal F Eleve cong. De erf Interpen Ho ESULT ate of Selection in Proceedings	Well Data: 42491 TD 94 ia 2-3/8" Tbng Derval (s) 8988 le Interval New S OF WORKOVE Test luction, bbls. pe	56' PBD 9018' Depth 6631' 1-9000' Product ER:	Prod. Int. Oil String Dia	Penn. 5-1/2" Of on (s) Penn BEFOR 12-5-58 8.30	il String I	AFTER -18-59 13.86
riginal F Elev ong. Deerf Interpen Hore ESULT ate of The series of the s	Well Data: 42491 TD 94 ia 2-3/8" Tbng Derval (s) 8988 le Interval New S OF WORKOVE Test luction, bbls. per duction, Mcf per	56' PBD 9018' Depth 6631' Production ER: er day r day	Prod. Int. Oil String Dia	Penn. 5-1/2" Of on (s) Penn BEFOR 12-5-58 8.30 8.824	il String I	AFTER -18-59
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ESULT ate of las Propagator P as Oil	Well Data: 42491 TD 94 ia 2-3/8* Tbng Derval (s) 8988 le Interval New S OF WORKOVE Cest luction, bbls. per duction, Mcf per roduction, bbls. Ratio, cu. ft. p	PBD 9018' Depth 6631' Production Production CR: er day r day per day ter bbl.	Prod. Int. Oil String Dia	Penn. 5-1/2" Of on (s) Penn BEFOR 12-5-58 8.30 8.824 332	il String I	AFTER -18-59 13.86 17.248 88.64
erf Interest of Cas Products Oil as Wellas Wellas Wellas Reserved	Well Data: 42491 TD 94 ia 2-3/8* Tbng Derval (s) 8988 le Interval New S OF WORKOVE Test luction, bbls. per duction, Mcf per roduction, bbls. Ratio, cu. ft. p	PBD 9018' Depth 6631' Production Production CR: er day r day per day ter bbl.	Prod. Int. Oil String Dia	Penn. 5-1/2" Of on (s) Penn BEFOR 12-5-58 8.30 8.824 332	il String I	AFTER -18-59 13.86 17.248 88.64 1232
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riginal F Elev Ong. Derf Interest Hotel ESULT ate of fil Proceas Proceas Proceas Well ritness	Well Data: 42491 TD 94 ia 2-3/8" Tbng Derval (s) 8988 le Interval 1600 S OF WORKOVE Cest luction, bbls. per duction, Mcf per roduction, bbls. Ratio, cu. ft. per l Potential, Mcf ed by 1600 1700	PBD 9018' Depth 6631' Production Production CR: er day r day per day ter bbl.	Prod. Int. Oil String Dia cing Formatic I hereby c above is to my knowle	Penn. 5-1/2" Of Dr. (s) Penn BEFOR 12-5-58 8.30 8.824 332 1103 ertify that there and compared to the	(Companie inform plete to the	AFTER -18-59 13.86 17.248 88.64 1232 y) ation given
riginal F Elev ong. D erf Inter oen Ho ESULT ate of f il Proc as Pro ater P as Oil as Wel itness	Well Data: 42491 TD 94 ia 2-3/8" Tbng Derval (s) 8988 le Interval 1600 S OF WORKOVE Cest luction, bbls. per duction, Mcf per roduction, bbls. Ratio, cu. ft. per l Potential, Mcf ed by 1600 1700	PBD 9018' Depth 6631' Production Production CR: er day r day per day ter bbl. per day	Prod. Int. Oil String Dia cing Formatio	Penn. 5-1/2" Of Dr. (s) Penn BEFOR 12-5-58 8.30 8.824 332 1103 ertify that there and complete the second complete the	(Companie inform plete to the	AFTER -18-59 13.86 17.248 88.64 1232 y) ation given

Tatum, New Mexico

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