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EW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO



C102

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the Work spanning to begin. A copy will be returned to the sender on which will be given the approval with an Destifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

OTICE OF INTENTION TO TEST CASING SHUT-OFF		ENTION TO SHOOT OF	R	
OTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTI	CHEMICALLY TREAT WELL NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING		
OTICE OF INTENTION TO REPAIR WELL		ALTER CASING ENTION TO PLUG WE		
	NOTICE OF INT	ENTION TO PLUG WE		
OTICE OF INTENTION TO DEEPEN WELL			······	
Monumer	it New Mexico	December 19,	1951	
	Place	Dat	8	
IL CONSERVATION COMMISSION,				
anta Fe, New Mexico entlemen:				
	a described below at the			
ollowing is a notice of intention to do certain work as	S managed below at the		C/SW/4 HE	
Company or Operator Sec., T., T., 12-S, R., 33-B				
Sec, T, R, R.	, N. M. P. M.,	of	Field.	
FULL DETAILS OF H	PROPOSED PLAN OF	F WORK		
Ran Schlumberger's Surveys. R Ran 5 ¹ / ₂ " Cag. a s follows: 33 Jts 5 ¹ / ₂ " OD 17# N-8	and Drill Stem Tes O R-3 8-RT SS Cag.	New LT&C 134	9456'. 1.28'	
Ran 52" Cag. a s follows: 33 Jts 52" OD 17# N-8 68 Jts 17# J-5 127 Jts 15.5# J-5	and Drill Stem Tes O R-3 8-RT SS Ceg. 5 R-2 & 3 8-RT	t from 9361't o New LT&C 134 New LT&C 268 New LT&C 399 New LT&C 108	9456'. 1.28' 3.33' 4.75' 9.51'	
Ran Schlumberger's Surveys. R. Ran 52" Ceg. as follows: 33 Jts 52" OD 17# N-8 68 Jts 17# J-5 127 Jts 15.5# J-5 _27 Jts 17# N-8	and Drill Stem Tes O R-3 8-RT SS Csg. 5 R-2 & 3 8-RT 5 R-2 8-RT Italian O R-3 8-RT SS Csg. Slo-Set Cement mi 021' 0 3:50 PM, 12 d 30' apart from 8 above section. A	New LT&C 134. New LT&C 134. New LT&C 268 New LT&C 399 New LT&C 108 908 xed with 3% Jel a /18/51. Max pres	9456'. 1.28' 3.33' 4.75' 9.51' 7.87' and 1/4# Flo- sure 1900#. d 10 Weatherf	
Ran Schlumberger's Surveys. R. Ran 52" Ceg. as follows: 33 Jts 52" OD 17# N-80 68 Jts 17# J-55 127 Jts 15.5# J-55 <u>27 Jts 17# N-80</u> 255 " Casing set @ 9100' with 600 sx Seal per Mask sack. Plug to 90 Ran 4 Baker Contralizers space Scratchers spaced 15' apart in will test for casing xmk shut-6 DEG 26 1951	and Drill Stem Tes O R-3 8-RT SS Csg. 5 R-2 & 3 8-RT 5 R-2 8-RT Italian O R-3 8-RT SS Csg. Slo-Set Cement mi 021' 0 3:50 PM, 12 d 30' apart from 8 above section. A	t from 9361't o New LT&C 134 New LT&C 268 New LT&C 399 New LT&C 108 908 xed with 3% Jel a /18/51. Max pres 995' to 9085' and fter W.O.C. for 2	9456'. 1.25' 3.33' 4.75' <u>9.51'</u> 7.87' and 1/4# Fle- ssure 1900#. d 10 Weatherf 24 hours, we	
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