

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		
E-1811		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State BT"D"
3. Address of Operator 1209 South Main, Lovington, New Mexico 88260	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>12-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Bagley Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4249 - DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing and Kobe production equipt and Welex set Baker Model "N" C.I. Bridge Plug in 5-1/2" Csg. @ 9600'. Set collars by Welex Gamma-Ray Neutron logs. Spotted 500 Gals. of 10% Acetic Acid from 9506' - 8990' and Welex perforated 5-1/2" Csg. from Gamma Ray Neutron log with 1 shot per foot from 9317'-9414' for a total of 16 shots. Cardinal acidized 5-1/2" Csg. perfs. from 9317'-9414' with 3000 Gals. 15% reg. N.E. Acid and 600# Salt Block. Ran tubing and production equipt. and put well to pumping.
Test before workover - Well Shut In
Work done on 5-20-72 to 5-24-72

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Runyan TITLE Area Superintendent DATE 7-19-72

APPROVED BY John Runyan TITLE Geologist DATE Jul 27 1972
CONDITIONS OF APPROVAL, IF ANY

RECEIVED

JUL 12 1972

U.S. CONSERVATION COMMISSION
WASHINGTON, D.C.

