

NEW MEXICO OIL CONSERVATION COMMISSION

FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1811	
7. Unit Agreement Name	
8. Farm or Lease Name State BT"D"	
9. Well No. 1	
10. Field and Pool, or Wildcat Bagley Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Anadarko Hess Corporation
3. Address of Operator 1209 South Main, Lovington, New Mexico 88260
4. Location of Well UNIT LETTER <u>N</u> <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>12-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4249 - DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing, Kobe production equipt. & packer. Welex ran a Gamma Ray Neutron Log f/10,000'-8600'. Ran a Baker C.I. Bridge Plug and set @ 10,100' and, Welex perforated 5-1/2" Csg. f/9365' 9941' in the Lower Strawn Zone. Ran a Baker fullbore packer and Halliburton acidized the well with 3,000 Gal. N.E. Acid. Ran a Guiberson KVL-30 packer, a Fluid Pack 4"x2.7"x2.2" Pump, Fluid Pack Check Valve, Fluid Pack Cir. Valve on 321 jts. of 2-3/8" OD EUE Tubing and put well to pumping.
Test after workover 8 Bbls. Oil & 102 Bbls. Wtr. with 70x30" SPM & 2700# PP
Work Completed on 2-15-72

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 7-19-72
APPROVED BY [Signature] TITLE DATE JUL 27 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 2 1970

OIL CONSERVATION COMMISSION
HOUSTON, TEXAS