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DO NOT USE THE FORM TO A CONTINUE OF THE PROPERTY OF THE PROPE	LAND OFFICE	5. State Oil & Gas Lease No.
There of Genetic Alberton of Well  State BT*D'  Alberton of Genetic No. Autrent No. 660!  The Constitution of Well  Unit Letter No. 660!  The Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  The Constitution of Notice of Intention To:  The Constitution of Notice of Intention To:  The Constitution of Notice of Intention To:  The Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  Subsequent Report of:  The Proposition of Notice of Intention To:  The Constitution To:  Th	SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
ALTERNA REPORT OF COMPARISON OF PRINCE AND ALTERNACION (Clearly state all pertinent details, and give persinent dates, including estimated date of starting any proposed used) in the Luncy Scale Plus and Saker (J. Bridge Plug a	OIL Y. GAS OTHER.	
ACCOUNTS ON WAIT, LOVINGTON, New Mexico 88200  4. Location of Wall  Out Cetter N  6601  FET FROM THE SOUTH LINE AND 19801  THE WEST LINE, SECTION 2 TOWNSHIP 12-5 RANGE 33-E NAME 19801  15. Elevation (Show whether DF, RT, CR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent REPORT OF:  NOTICE OF INTENTION TO:  PLUE AND ASSACROUND THE CHANGE PLANS  CHANGE CHANGE  CHANGE PLANS  CHANGE PLANS	Amerada Hess Corporation	
### South Line, section 2 **Township 12-5 **Pance 33-E *** **Pance 33-E *** *** *** *** *** *** *** *** *** *	3. Address of Operator 1209 South Main, Lovington, New Mexico 88260	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:    12.   1.   1.   1.   1.   1.   1.   1.	4. Location of Well UNIT LETTER N 6601 FEET FROM THE South LINE AND 19801 FEET	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subscought Report of:  **Remodably Abandom**  **PLUS AND ABANDOM**  **PLUS AND ABANDOM**  **PLUS AND ABANDOM**  **PLUS ON ALTER CASING**  **PLUS AND ABANDOM**  **PLUS AN		
Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent Report of:    Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent Report of:	!\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
PRINCIPLE WORK COMMENCE ORDILLING OPENS.  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  Pulled tubing, Kobe production equipt. & packer. Welex ran a Gamma Ray Neutron Log f/10,000'-  Pulled tubing, Kobe production equipt. & packer. Welex ran a Halliburton acidized the well 99,1' in the Lower Strawn Zone. Ran a Baker fullbore packer and Halliburton acidized the well with 3,000 Gal. N.E. Acid. Ran a Guiberson KVL-30 packer, a Fluid Pack 4"x2,"Tx2,2" Pump, Flui with 3,000 Gal. N.E. Acid. Ran a Guiberson KVL-30 packer, a Fluid Pack 4"x2,"Tx2,2" Pump, Flui Pack Check Valve, Fluid Pack Cir. Valve on 321 jts. of 2-3/8" OD EUE Tubing and put well to pumping.  Tests after workover 8 Bbls. Oil & 102 Bbls. Wtr. with 70x30" SPM & 2700# PP  Work Completed on 2-15-72  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	Check Appropriate Box To Indicate Nature of Notice, Report	or Other Data
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE NULE 1793.  Pulled tubing, Kobe production equipt. & packer. Welex ran a Gamma Ray Neutron Log f/10,000'-8500'. Ran a Baker C.I. Bridge Plug and set @ 10,100' and, Welex perforated 5-1/2" Crg. f/9365 994: in the Lower Strawn Zone. Ran a Baker fullbore packer and Halliburton acidized the well with 3,000 Gal. N.E. Acid. Ran a Guiberson KVL-30 packer, a Fluid Pack 4"x2.7"x2.2" Pump, Flui Pack Check Valve, Fluid Pack Cir. Valve on 321 jts. of 2-3/8" OD EUE Tubing and put well to pumping.  Test after workover 8 Bbls. Oil & 102 Bbls. Wtr. with 70x30" SPM & 2700# PP  Work Completed on 2-15-72	PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JQB	
Pulled tubing, Kobe production equipt. & packer. Welex ran a Gamma Ray Neutron Log f/10,0001- Pulled tubing, Kobe production equipt. & packer. Welex ran a Gamma Ray Neutron Log f/10,0001- 86001. Ran a Baker C.I. Bridge Plug and set @ 10,1001 and, Welex perforated 5-1/2" Cog. f/9365- 99411 in the Lower Strawn Zone. Ran a Baker fullbore packer and Halliburton acidized the well with 3,000 Gal. N.E. Acid. Ran a Guiberson KVL-30 packer, a Fluid Pack 4"x2.7"x2.2" Pump, Flui Pack Check Valve, Fluid Pack Cir. Valve on 321 jts. of 2-3/8" OD EUE Tubing and put well to pumping.  Test after workover 8 Bbls. Oil & 102 Bbls. Wtr. with 70x30" SPM & 2700# PP  Work Completed on 2-15-72  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Area Superintendent  DATE 7-19-72		
All Visuales Area Superintendent DATE 7-19-72	Pulled tubing, Kobe production equipt. & packer. Welex ran a Gam 8500'. Ran a Baker C.I. Bridge Plug and set @ 10,100' and, Welex 9941' in the Lower Strawn Zone. Ran a Baker fullbore packer and with 3,000 Gal. N.E. Acid. Ran a Guiberson KVL-30 packer, a Flui Pack Check Valve, Fluid Pack Cir. Valve on 321 jts. of 2-3/8" OD F pumping.  Test after workover 8 Bbls. Oil & 102 Bbls. Wtr. with 70x30" SPM	ma Ray Neutron Log f/10,000'- perforated 5-1/2" Cog. f/9365 Halliburton acidized the well d Pack 4"x2.7"x2.2" Pump, Flui UE Tubing and put well to
All Visuales Area Superintendent DATE 7-19-72	to the state of my knowledge and belief.	
MIN V Vereller TITLE		7-19-72
	SIGNED FORMAL	

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