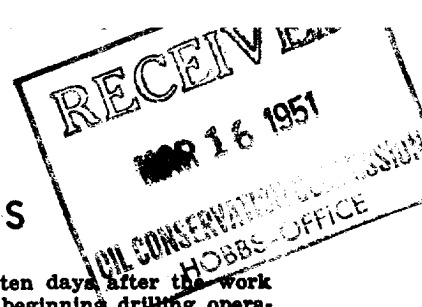


DUPLICATE  
 Miscellaneous Reports on Wells

OIL CONSERVATION COMMISSION  
 SANTA FE, NEW MEXICO



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT ON PLUG BACK FOR WATER SHUT OFF, PERFORATING & ACIDIZING	<b>X</b>

March 16, 1951 Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
 SANTA FE, NEW MEXICO.  
 Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the  
**Amerada Petroleum Corporation** State **BT "D"** Well No. **1** in the

Company or Operator **C/SE/4 SW/4** of Sec. **2**, T. **12-S**, R. **33-E**, N. M. P. M.,  
**Bagley-Siluro/Devonian** Field **Lea** County.

The dates of this work were as follows: **From February 21, 1951 to March 14, 1951, Inc'l.**

Notice of intention to do the work was ~~XXXXXX~~ submitted on Form C-102 on **February 19,** 19**51**  
 and approval of the proposed plan was ~~XXXXXX~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

**10,978' - Plugged Back Depth - Lime. Plugged back with plastic from 10,995' to 10,978', perforated 5-1/2" casing from 10958' to 10976' W/4 Jet shots per foot & acidized W/3000 Gal. Perforated 5-1/2" casing from 10,900' to 10,958' W/4 Jet Shots per foot. Acidized W/2000 Gal. In 11 hrs. well flowed 581.63 bbls. oil, 10.13 bbls. BS & 83.76 bbls. acid water through a 3/4" choke for 7 hrs. & a 1/2" choke for 4 hrs., gas volume 35,000 cu ft per day, G.O.R. 28. The next 6 hrs. well flowed 425.04 bbls. oil through a 1/2" positive choke, T.P. 160#, C.P. 425#, gas volume 51,000 cu ft per day, G.O.R. 30, corrected gravity 44.9.**

Witnessed by **C. E. Telge** **Amerada Petroleum Corporation** **Foreman**  
 Name Company Title

Subscribed and sworn before me this.....

**16th** day of **March**, 19**51**

*[Signature]*

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name *[Signature]*

Position **Assistant District Superintendent**

Representing **Amerada Petroleum Corporation**  
 Company or Operator

My commission expires **10-11-54**

Address **Drawer D, Monument, New Mexico**

Remarks:

APPROVED

Date **MAR 16 1951**

*[Signature]*  
 Name  
 Oil & Gas Inspector  
 Title

