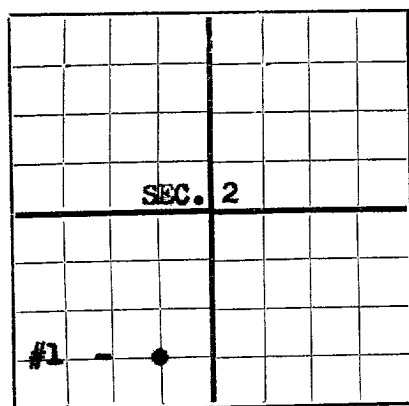
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoAREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Amerada Petroleum Corporation
Company or OperatorDrawer D, Monument, New Mexico
AddressState BT Well No. 1 in C/SE SE of Sec. 2, T. 12SR. 33E, N. M. P. M. Wildcat Field, Lea County.Well is 660 feet south of the North line and 1980 feet East of the West line of Section 2If State land the oil and gas lease is No. 1-1811 Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is Amerada Petroleum Corporation Address Box 2040, Tulsa 2, OklahomaDrilling commenced August 8, 1949 Drilling was completed December 3, 1949Name of drilling contractor Cresmore Drilling Company Address Thompson Bldg. Tulsa 3, Okla.Elevation above sea level at top of casing 4237 feet.The information given is to be kept confidential until Not Confidential 19____

OIL SANDS OR ZONES

No. 1, from 10980 to 10995 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>13-3/8"</u>	<u>54.5#</u>	<u>8</u>	<u>S.S.</u>	<u>268.88'</u>	<u>Guide</u>				
<u>8-5/8"</u>	<u>32#</u>	<u>8</u>	<u>S.S.</u>	<u>3855.44'</u>	<u>"</u>				
<u>5-1/2"</u>	<u>17#</u>	<u>8</u>	<u>S.S.</u>	<u>10986.03'</u>	<u>"</u>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17-1/4"</u>	<u>13-3/8"</u>	<u>290'</u>	<u>225</u>	<u>Halliburton</u>		
<u>12 1/2"</u>	<u>to 1994'</u>					
<u>11"</u>	<u>8-5/8"</u>	<u>3880'</u>	<u>1500</u>	<u>Halliburton</u>		
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>10980'</u>	<u>600</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<u>Dowell</u>	<u>500 Gal.</u>	<u>12-4-49</u>	<u>10980-10995'</u>	

Results of shooting or chemical treatment Flowed 423.66 Bbls. oil, .4% B.S. & .4% water in 11 1/2 Hrs.
Gas Volume 27,360 Cu. Ft. per day, GFR. 32, Corrected Gravity 45.5 on 1/2" Pos. Choke

See attached sheet

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 10995 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing December 5, 1949The production of the first 24 hours was 928.88 barrels of fluid of which 98.8 % was oil; .1% emulsion; .1% % water; and _____ % sediment. Gravity, Be Corrected Gravity 45.5

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Henry Ingram, Driller A.H. Oliver, DrillerW.W. Schwartz, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 6thday of December, 1949W. W. Vaughan
Notary PublicMy Commission expires 10-24-53Monument, New Mexico December 6, 1949Name Don TappPosition Assistant District SuperintendentRepresenting Amerada Petroleum CorporationAddress Drawer D, Monument, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	21	21	Cellar
21	163	142	Caliche & Sand
163	1240	1077	Red Bed
1240	1565	325	Red Bed & Red Rock
1565	1805	240	Red Bed & Anhydrite Streaks
1805	1994	189	Red Bed, Anhydrite & Salt
1994	2250	256	Salt & Anhydrite Streaks
2250	2570	320	Salt, Anhydrite & Red Rock
2570	2950	380	Anhydrite & Salt Streaks
2950	3382	432	Anhydrite & Salt
3382	3566	184	Anhydrite & Gyp.
3566	3664	98	Anhydrite, Gyp. & Lime
3664	3741	77	Anhydrite & Gyp.
3741	3791	50	Anhydrite, Salt & Lime Streaks
3791	3885	94	Lime & Anhydrite
3885	7161	3276	Lime
7161	7210	49	Lime, Shale & Gyp.
7210	7264	54	Lime & Gyp.
7264	7324	60	Lime
7324	7815	491	Shale
7815	8436	621	Shale & Lime
8436	8536	100	Lime
8536	8549	13	Lime & Trace Chert
8549	9825	1276	Lime
9825	9872	47	Lime, Shale & Chert
9872	9979	107	Lime & Shale
9979	10123	144	Lime & Chert
10123	10125	2	Lime & Shale
10125	10159	34	Lime
10159	10195	36	Lime & Chert
10195	10334	139	Lime & Shale
10334	10347	13	Lime, Shale & Chert Streaks
10347	10418	71	Lime & Chert
10418	10501	83	Lime
10501	10505	4	Lime & Shale
10505	10534	29	Lime & Chert
10534	10652	118	Lime & Shale
10652	10662	10	Lime, Shale & Chert
10662	10671	9	Lime & Chert
10671	10685	14	Lime, Shale & Chert Streaks
10685	10943	258	Lime & Shale
10943	10995	52	Lime
	10995		TOTAL DEPTH

SLOPE TESTS

268'	3/4 Deg.
995'	1/4 Deg.
1390'	1/4 Deg.
1760'	1/4 Deg.
2255'	3/4 Deg.
2710'	3/4 Deg.
3285'	0
3915'	1/2 Deg.
4670'	1/4 Deg.
5096'	1/4 Deg.
5532'	0
6050'	1/2 Deg.
6466'	1/2 Deg.
7020'	0
7480'	1/4 Deg.
7955'	3/4 Deg.
8380'	1-1/4 Deg.
8865'	1-1/4 Deg.
9404'	1/2 Deg.
9820'	1-1/2 Deg.
10075'	1/2 Deg.
10520'	2-1/2 Deg.
10885'	1-3/4 Deg.

GEOLOGICAL DATA

Elevation	4250'
Top Anhydrite	1730'
Top Salt	1840'
Top Yates	2480'
Top Red Sand	3150'
Top San Andres	3770'
Top YESO	5130'
Top Paddock	5430'
Top Clearfork	5890'
Top ABO	7290'
Top Wolfcamp	8425'
Top Pennsylvanian	8645'
Top Mississippian	10345'
Top Devonian	10892'
Top Pay	10920'