			<b>D C</b> 102
			Form C-103 (Revised 3-55)
NEW MEXICO OIL CON	SERVATION CO	MMISSION	(Revised 5-55)
MISCELLANEOUS			1 27 14 8 62
(Submit to appropriate District Of			
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COMPANY Amerada Petroleum Corporat	Address)	car noute - latur	a, New Perioo
•	Addressj		
LEASE State B.T."I" WELL NO	$1  \mathbf{UNIT}  \mathbf{D}$	S 2 T	12 S R 33 E
DATE WORK PERFORMED 7-6 to 7-7-	59 POOL	Bagley Silmre De	ventan
	·····		
This is a Report of: (Check appropriat	te block)	Results of Test	of Casing Shut-c
Beginning Drilling Operations	T	Remedial Work	
		4 7	- · · .
Plugging		Other	<del></del>
Detailed account of work done, nature	and quantity of r	naterials used a	and results obtain
Present Total Depth 10,960' 10,908' PH	D 5-1/2" Casing	perforations fr	om 10,842'-10,875'
£ 10,898' - 10,905'. Pulled 2-3/8" OD Tubing & Flow Valves.	Ran & Set Balar	Model "K" 2-8 6	ast Iron Bridge PI
e 10,916' & Damped 1 ax. Slo-Set Commt			
Perferated 5-1/2" Gasing from 10,842'-10 Ran 2-3/8" OD Tabing set @ 10,876' W/Pr	eduction Plor. @	10.742 & ran 5 0	TOOT OIL TOOL
flow Valves. Asidized above perforation	na W/500 Gallons	15% LST Acid. A	verage injection I
2 bbls per min. Turned input gas to we	11 & Started to	producing. Well	now flowing natur
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FILL IN BELOW FOR REMEDIAL WO	RK REPORTS O	NLY	an ta da ana ang ang ang ang ang ang ang ang an
FILL IN BELOW FOR REMEDIAL WO	rk reports <u>o</u>	NLY	
Original Well Data: ,			pl Date <b>12-2-50</b>
Original Well Data: DF Elev. <b>4250'</b> TD <b>10,960'</b> PBD <b>10</b>		Dev. Com	
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Original Well Data: DF Elev. 4250' TD 10,960'PBD 10 Tbng. Dia 2-3/8" Tbng Depth 10876' Perf Interval (s) 10,842'-10,875' & 10 Open Hole Interval Neme Prod RESULTS OF WORKOVER: Date of Test	<b>,908'</b> Prod. Int. Oil String Dia <b>,898'-10,905'</b>	<b>Dev.</b> Com <b>5-1/2<sup>n</sup></b> Oil Str n (s) <b>Begley 311</b> BEFORE <u>7-5-59</u>	ring Depth 10,922 mro Devonian AFTER 7-8-59
Original Well Data: DF Elev. 4250' TD 10,960'PBD 10 Tbng. Dia 2-3/8" Tbng Depth 10876' Perf Interval (s) 10,842'-10,875' & 10 Open Hole Interval Neme Prod RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	<b>,908'</b> Prod. Int. Oil String Dia <b>,898'-10,905'</b>	Dev. Com 5-1/2" Oil Str n (s) Degley S11 BEFORE 7-5-59 126	ring Depth 10,922
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Original Well Data: DF Elev. 4250' TD 10,960'PBD 10 Tbng. Dia 2-3/8" Tbng Depth 10876' Perf Interval (s) 10,842'-10,875' & 10 Open Hole Interval New Prod RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	<b>,908'</b> Prod. Int. Oil String Dia <b>,898'-10,905'</b>	Dev. Com 5-1/2" Oil Str n (s) Degley S11 BEFORE 7-5-59 126	ring Depth 10,922 aro Devonian AFTER 7-8-59 243 4 19 Load Wa
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Original Well Data: DF Elev. 4250' TD 10,960'PBD 10 Tbng. Dia 2-3/8" Tbng Depth 10876' Perf Interval (s) 10,842'-10,875' & 10 Open Hole Interval Neme Prod RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	<b>9,908'</b> Prod. Int. Oil String Dia <b>9,898'-10,905'</b> ducing Formatio	Dev. Com 5-1/2" Oil Str n (s) Degley 311 BEFORE 7-5-59 126 TSTM 238 - (Con	ring Depth 10,922 mro Devonian AFTER 7-8-59 243 4 19 Load Wa 20 
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