DISTRIBUTION			
	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE		T FOR ALLOWABLE	Supersedes Old C-104 and
PILE U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL		· · · · · · · · · · · · · · · · · · ·	
GAS			
OPERATOR			
PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·
Lastria Mass Corpo	ration		
Address			
E. mar 817, Semino	le, Texas		•
Reason(s) for filing (Check proper		Other (Please explain)	
New Well Arrow Well	Change in Transporter of: Oil Dry	Change opera	iting name
Change in Ownership			
f change of ownership give nam and address of previous owner _	e		
DESCRIPTION OF WELL AN Lease Name			· · · · · · · · · · · · · · · · · · ·
Basley STD	Well No. Foci Name, including		ral or Fee Tap
Location	Ragley		
Unit Letter	<u>560</u> Feet From The <u>S</u> L	Ine and 1980 East East	- m17
			a ine <u>A</u>
Line of Section 2	Township 125 Range	<u>33E</u> , NMPM,	Lea Coun
		· · · · · ·	
ESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	Address (Give address to which app	oved copy of this form is to be senti-
None			
	Casinghead Gas or Dry Gas	Address (Give address to which app	oved copy of this form is to be sent)
None			
I well produces oil or liquida,	Unit Sec. Twp. Ege.	Is gas actually connected?	hen
give location of tanks.	· • • • • • • • • • • • • • • • • • • •		
	with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Re
Designate Type of Comple	tion = (X)		
Date Splated	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Derforgt ons			Death Casta - Shaa
Perforations			Depth Casing Shoe
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	
	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe SACKS CEMENT
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HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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OIL CONSERVATION COMM. HODDER, N. M.