(Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION (Revised 3-55

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	(.	Addres	s)				
EASE Bagley S.W.D.	WELL N	O. 1	UNIT	S 2	T :	L2 <b>-3</b>	R 33-8
ATE WORK PERFORMED	See Below	r	POOL	Begley !	field		
his is a Report of: (Check	appropria	te blocl	k)	Results	of Test	of Cas	sing Shut-o
Beginning Drilling	Operations	5		Remedia	al Work		
Plugging			x	Other	Acidise		-, .,
9500' TD 9230' DOD Water On 7-8-57 Acidized 5-1/2" ( Gallons 25% Low tension On 9-17-57 Acidized 5-1/2"	eg. perf. acid. Aver	from 90 age inj	55'-9090' . rate 3.5	bbls per	r min on	AS CALIF	l.
gallons 25% Reg. acid. 1 On 10-15-57 Acidized 5-1/2* W/2000 gal. 25% Regular On 12-18-57 Acidized 5-1/2* W/2000 Gal. 25% Regular	Max. PP 400 Gag. perf Acid. Max. Gag. perf	# Min. ( . from ( PP 300)	04 Averag 9055'9090 # Min. 0. 9055'9090	and ope Average	nte 4.8 l in hole i inj. rai	rom 91 se 6.9	r min. .00'-9230' bbls per m
On 10-15-57 Acidized 5-1/2* W/2000 gal. 25% Regular On 12-18-57 Acidized 5-1/2* W/2000 Gal. 25% Regular	Cag. perf Acid. Max. Cag. perf Acid. Max	# Min. ( PP 300) from ( PP 50#	0; Averag 9055'9090 F Min. 0. 9055'9090 Min. 0. A	e inj. re and ope Average and ope verage ir	nte 4.8 l in hole i inj. rai	rom 91 se 6.9	r min. .00'-9230' bbls per m
On 10-15-57 Acidized 5-1/2" W/2000 gal. 25% Regular On 12-18-57 Acidized 5-1/2" W/2000 Gal. 25% Regular  ILL IN BELOW FOR REMI	Cag. perf Acid. Max. Cag. perf Acid. Max	# Min. ( PP 300) from ( PP 50#	0; Averag 9055'9090 F Min. 0. 9055'9090 Min. 0. A	e inj. re and ope Average and ope verage ir	nte 4.8 l in hole i inj. rai	rom 91 se 6.9	r min. .00'-9230' bbls per m
On 10-15-57 Acidized 5-1/2* W/2000 gal. 25% Regular On 12-18-57 Acidized 5-1/2* W/2000 Gal. 25% Regular  ILL IN BELOW FOR REMI riginal Well Data: F Elev. TD	Cag. perf Acid. Max. Cag. perf Acid. Max	PP 300 PP 300 From 9 PP 50#	0; Averag 9055'9090 F Min. 0. 9055'9090 Min. 0. A	e inj. re and ope Average and ope verage ir	n hole in inj. rate	rom 91 se 6.9	r min. .00'-9230' bbls per m .00'-9230' . per min.
On 10-15-57 Acidized 5-1/2* W/2000 gal. 25% Regular On 12-18-57 Acidized 5-1/2* W/2000 Gal. 25% Regular  ILL IN BELOW FOR REMI riginal Well Data: F Elev. TD ong. Dia Tbng Dept	Cag. perf Acid. Max. Cag. perf Acid. Max	from PP 300	9055'-9090 # Min. 0. 9055'-9090 Min. 0. A	e inj. re land ope Average land ope verage in	n hole in inj. rate	rom 91 ce 6.9 crom 91 3 bbls	r min. .00°-9230° bbls per m .00°-9230° .00°-9230°
On 10-15-57 Acidized 5-1/2* W/2000 gal. 25% Regular On 12-18-57 Acidized 5-1/2* W/2000 Gal. 25% Regular  ILL IN BELOW FOR REMI riginal Well Data: F Elev. TD  bng. Dia Tbng Dept erf Interval (s)	Cag. perf Acid. Max. Cag. perf Acid. Max	PP 300 PP 300 PP 50# RK REI	9055'-9090 Min. 0. 9055'-9090 Min. 0. A	e inj. re land ope Average land ope verage in	n hole i inj. rate  Comp	rom 91 ce 6.9 crom 91 3 bbls	r min. .00°-9230° bbls per m .00°-9230° .00°-9230°
On 10-15-57 Acidized 5-1/2* W/2000 gal. 25% Regular On 12-18-57 Acidized 5-1/2* W/2000 Gal. 25% Regular  ILL IN BELOW FOR REMI riginal Well Data: F Elev. TD  bng. Dia Tbng Dept erf Interval (s)	Cag. perf Acid. Max. Cag. perf Acid. Max	PP 300 PP 300 PP 50# RK REI	9055'-9090 Hin. 0. 9055'-9090 Hin. 0. A	e inj. re land ope Average land ope verage in	n hole i inj. rate  Comp	rom 91 ce 6.9 crom 91 3 bbls	r min. .00°-9230° bbls per m .00°-9230° .00°-9230°
On 10-15-57 Acidized 5-1/2" W/2000 gal. 25% Regular On 12-18-57 Acidized 5-1/2" W/2000 Gal. 25% Regular  ILL IN BELOW FOR REMI riginal Well Data: F Elev. TD bng. Dia Tbng Dept erf Interval (s) pen Hole Interval	Cag. perf Acid. Max. Cag. perf Acid. Max	PP 300 PP 300 PP 50# RK REI	9055'-9090 Min. 0. 9055'-9090 Min. 0. A	e inj. re land ope Average land ope verage in	Comp	Prom 91 2 6.9 Prom 91 3 bbls	r min. .00°-9230° bbls per m .00°-9230° .00°-9230°
On 10-15-57 Acidized 5-1/2" W/2000 gal. 25% Regular On 12-18-57 Acidized 5-1/2" W/2000 Gal. 25% Regular  ILL IN BELOW FOR REMI riginal Well Data: F Elev. TD bng. Dia Tbng Dept erf Interval (s) pen Hole Interval  ESULTS OF WORKOVER:	Cag. perf Acid. Max. Cag. perf Acid. Max	PP 300 PP 300 PP 50# RK REI	9055'-9090 Min. 0. 9055'-9090 Min. 0. A	and open Average is and open and open and open and open and open and open areas is and open areas is a second and a second areas are	Comp	Prom 91 2 6.9 Prom 91 3 bbls	or min.  00'-9230' bbls per m  00'-9230' per min.
On 10-15-57 Acidized 5-1/2" W/2000 gal. 25% Regular On 12-18-57 Acidized 5-1/2" W/2000 Gal. 25% Regular  ILL IN BELOW FOR REMI riginal Well Data: F Elev. TD bng. Dia Tbng Dept erf Interval (s) pen Hole Interval  ESULTS OF WORKOVER: ate of Test	Cag. perf Acid. Max.  Cag. perf Acid. Max  EDIAL WO  PBD  h  Proc	PP 300 PP 300 PP 50# RK REI	9055'-9090 Min. 0. 9055'-9090 Min. 0. A	and open Average is and open and open and open and open and open and open areas is and open areas is a second and a second areas are	Comp	Prom 91 2 6.9 Prom 91 3 bbls	or min.  00'-9230' bbls per m  00'-9230' per min.
On 10-15-57 Acidized 5-1/2* W/2000 gal. 25% Regular  On 12-18-57 Acidized 5-1/2* W/2000 Gal. 25% Regular  ILL IN BELOW FOR REMI riginal Well Data: F Elev. TD bng. Dia Tbng Dept erf Interval (s) pen Hole Interval  ESULTS OF WORKOVER: ate of Test il Production, bbls. per da	Cag. perf Acid. Max.  Cag. perf Acid. Max  EDIAL WO  PBD  h  Proc	PP 300 PP 300 PP 50# RK REI	9055'-9090 Min. 0. 9055'-9090 Min. 0. A	and open Average is and open and open and open and open and open and open areas is and open areas is a second and a second areas are	Comp	Prom 91 2 6.9 Prom 91 3 bbls	or min.  00'-9230' bbls per m  00'-9230' per min.
On 10-15-57 Acidized 5-1/2* W/2000 gal. 25% Regular  On 12-18-57 Acidized 5-1/2* W/2000 Gal. 25% Regular  ILL IN BELOW FOR REMI riginal Well Data: F Elev. TD bng. Dia Tbng Dept erf Interval (s) pen Hole Interval  ESULTS OF WORKOVER: ate of Test il Production, bbls. per datas Production, Mcf per datas	Cag. perf Acid. Max. Cag. perf Acid. Max EDIAL WO PBD h Proc	PP 300 PP 300 PP 50# RK REI	9055'-9090 Min. 0. 9055'-9090 Min. 0. A	and open Average is and open and open and open and open and open and open areas is and open areas is a second and a second areas are	Comp	Prom 91 2 6.9 Prom 91 3 bbls	or min.  00'-9230' bbls per m  00'-9230' per min.
On 10-15-57 Acidized 5-1/2* W/2000 gal. 25% Regular On 12-18-57 Acidized 5-1/2* W/2000 Gal. 25% Regular  ILL IN BELOW FOR REMI riginal Well Data: F Elev. TD	Cag. perf Acid. Max. Cag. perf Acid. Max  EDIAL WO  PBD  h  Proc	PP 300 PP 300 PP 50# RK REI	9055'-9090 Min. 0. 9055'-9090 Min. 0. A	and open Average is and open and open and open and open and open and open areas is and open areas is a second and a second areas are	Comp	Prom 91 2 6.9 Prom 91 3 bbls	or min.  00'-9230' bbls per m  00'-9230' per min.

Witnessed by

Date

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

		7
Name	1-1/1 Fice	2KKL
T;+10	7-7-	

Name-

Position

Company Amerada Petroleum Corporation