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NEW MEXICO OIL CONSERVATION COMMISSION

OFFICE OF O. C. C.
APR 11 11 44 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10612

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER T.A.	7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name State BT "I"
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 12S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Bagley
15. Elevation (Show whether DF, RT, GR, etc.) 4252' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to pull production equipment. Run Gamma Ray Neutron log from 8000' to 9401'. Run ret. cement retainer to 9300' and squeeze 5-1/2" casing perfs. 9360' to 9372' with 100 sx. cement. Reset retainer at 9000' and test perfs. 9025' to 9060' with 2000# PP. If perfs. do not hold, squeeze with 75 sx. cement. Pull tubing & retainer and drill out to 9358'. Perf. porosity in Zone V as indicated by GRN log from 9348' to 9356' with one shot per foot. Perf. porosity in Zone I by GRN log. Run tubing with ret. B.P. and full bore cementer. Set cementer at 9300' and acidize perfs. with 500 gals. 15% acid. Swab test. Set B.P. 25' below perfs. in Zone I and acidize zone I perfs. with 500 gals. 15% acid. Swab test. If commercial production is recovered, complete as an oil well from Penn. Zones I & V. If zones are non-productive, set C.I. B.P. at 8950' with one sx. cement on top. Perforate Zone +1 in porosity as indicated by GRN log. Acidize perfs. with 500 gals. 15% acid. Swab test. If productive complete in Penn. Zone. If non-productive, squeeze perfs. with 100 sacks cement. T.A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. D. Lamy TITLE District Superintendent DATE 4-10-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: