

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOEBS 07-103  
FEB 07 1957  
(Revised 3-55 OCC)  
NOV 11 PM 2:39COMPANY Amerada Petroleum Corporation - Roswell Star Route - Tatum, New Mexico  
(Address)LEASE State B.T."I" WELL NO. 2 UNIT K S 2 T 12-S R 33-E  
DATE WORK PERFORMED 9-14- to 10-24-57 POOL Bagley PennsylvanianThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☒ Remedial Work☐ Plugging☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

9458' TD 9401' DOD Well Closed in - Drop from Proration Schedule  
Rigged up Pulling Unit & Pulled Sucker Rods, Pump, & 2-7/8" Tbg, Sage Type B Anchor & Type B Hydraulic Tbg Drain. Rigged up & Ran 3-3/4" Milling Shoe on 2-3/8" Tbg & Milled on Junk in 5-1/2" Casing from 7495' to 7524'. Recovered 1-1/2 Jts 2-3/8" Tbg. Ran Hemo outside cutters & Cut tbg @ 7557'. Recovered 1 jt. & 2 Pieces 2-3/8" Tbg. Ran overshot & Recovered remainder of fish consisting of 48 full jts & 1 cut off jt 2-3/8" Tbg. & Guiberson KV-30 Pkr. Ran 2-3/8" Tbg. set @ 6847' W/Pkr set @ 6742' & 17 Flow Valves. Rigged up & Swabbed 4 hrs. Kicked well off With input gas. Well Flowed 100% Water. Pulled Tbg, Flow Valves & Pkr. Squashed 5-1/2" Csg. Perf. F/9025'-9045' & 9052'-9060' W/75 Sx. Sls-Set Cement. Max. TP 5500#. Trip in W/Tbg & Bit & drill Cement Plug F/8878'-9060' & Washed to 9401'. Ran 2-3/8" Tbg & Packer set @ 8844'. Tested 5-1/2" Csg. Perf. F/9025'-9045' & 9052'-9060' W/2500# - OK. Rigged up & Perf. 5-1/2" Csg. F/9360'-9372' W/48 Holes. Acidized 5-1/2" Csg. perf. F/9360'-9372' W/500 Gallons 15% non-emulsion acid. Rigged up & Swabbed & Flowed well. & Ran Gas Lift Valves. Re-Acidized 5-1/2" Csg. Perf. F/9360'-9372' W/1000 Gallons 15% Acid. Well Flowing 100% Water W/Input Gas. Well Closed in 10-31-57  
2-3/8" Tbg New set @ 9361' Packer Set @ 9198'. (DROP WELL FROM PRORATION SCHEDULE)

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4252' TD 9458' PBD 9401' Prod. Int. 9360'-72' Compl Date 10-19-51  
Tbng. Dia 2" Tbng Depth 9361' Oil String Dia 5-1/2" Oil String Depth 9458'  
Perf Interval (s) From 9360' to 9372'  
Open Hole Interval None Producing Formation (s) Pennsylvanian

## RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	9-11-57	10-30-57
Oil Production, bbls. per day	0	0
Gas Production, Mcf per day	TSTM	TSTM
Water Production, bbls. per day	720	166
Gas-Oil Ratio, cu. ft. per bbl.	-	-
Gas Well Potential, Mcf per day	-	-

Witnessed by \_\_\_\_\_

Amerada Petroleum Corporation

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Smith  
Title \_\_\_\_\_  
Date \_\_\_\_\_Name W. H. L. L. L.  
Position Foreman  
Company Amerada Petroleum Corporation

