## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

		Indicate Nature of Notice by	y Checking De	low	
otice of Intention Change Plans		Notice of Intention to Temporarily Abandon Wel	L	Notice of Intention to Drill Deeper	
otice of Intention Plug Well		Notice of Intention to Plug Back		Notice of Intention to Set Liner	x
otice of Intention Squeeze	x	Notice of Intention to Acidize	x	Notice of Intention to Shoot (Nitro)	
OTICE OF INTENTION GUN PERFORATE	x	Notice of Intention (Other)		Notice of Intention (Other)	
SANTA FE. NEW MEXICO		Tatum, New M	***************************************		
entlemen:				State B.T."I"	,
Following is a Notice of Amerada Petr	of Intention to decorporate	certain work as described belo	w at the		
		) , T 12-S , R 33			
(40-acre Subdivision)	01 Bec			•	
9458' TD 9401'	(FOLLOW	L DETAILS OF PROPOS INSTRUCTIONS IN THE up and attempt to fi	RULES AND  sh for stu	REGULATIONS)  10k tubing @ 7495'	leg. is believ
to be Parted @ 74 If Preduction is Drill out and was	DOD Rig 195'. If s une communic th out to 9	INSTRUCTIONS IN THE	RULES AND sh for stu present pe rforations om 9360'-9	REGULATIONS)  ack tubing @ 7495' Corforations @ 90258-  set liner in 5-1/2  372' and acidize W/	9045', 2" OD Csg. 500 gallons
to be Parted @ 74 If Preduction is Drill out and was	DOD Rig 195'. If s une communic th out to 9	up and attempt to fincessful swab test al, equees these periorate fr	RULES AND sh for stu present pe rforations om 9360'-9	REGULATIONS)  ack tubing @ 7495' Corforations @ 90258-  set liner in 5-1/2  372' and acidize W/	9045', 2" OD Csg. 500 gallens
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to be Parted @ 74. If Production is Drill out and was said. Swab to te	DOD Rig 195'. If s une communic th out to 9	up and attempt to fincessful swab test al, equees these periorate fr	RULES AND sh for stu present pe rforations om 9360'-9 alves and	REGULATIONS)  ack tubing @ 7495' Corforations @ 90258-  set liner in 5-1/2  372' and acidize W/	9045', P OD Gag. 7500 gallons Production.
to be Parted @ 74 If Production is Drill out and was acid. Swab to te	DOD Rig 195'. If s une communic sh out to 9 ast and if	up and attempt to fine uccessful swab test al, equees these perforate from the cessary run flow v	RULES AND sh for stu present pe rforations om 9360'-9 alves and	REGULATIONS)  ack tubing @ 7495' Corforations @ 90258-  set liner in 5-1/2 372' and acidize W/ place well back on	9045', P OD Gag. 7500 gallons Production.
Approved	DOD Rig 195'. If some commission out to 9 195' and if	up and attempt to fine uccessful swab test al, equees these perforate from the cessary run flow vertical in the cessary run flow ver	Amer	regulations)  ack tubing @ 7495' Corforations @ 90258-  set liner in 5-1/2  372' and acidize W/ place well back on  Company or Operator	9045', P OD Gag. 7500 gallons Production.
Approved	DOD Rig 195'. If so une commission out to 9 1 st and if	up and attempt to fine uccessful swab test al, equees these perforate from the cessary run flow vertical in the cessary run flow ver	Amer	regulations)  ack tubing @ 7495' Corforations @ 90258-  set liner in 5-1/2  372' and acidize W/ place well back on  Company or Operator	9045', P OD Geg. 500 gallens Production.
Approved	DOD Rig 195'. If so une commission out to 9 1 st and if	up and attempt to fine uccessful swab test al, equees these perforate from the cessary run flow versions at the cessary run flow ver	Amerada	regulations)  ack tubing @ 7495' Corporations @ 90258-  set liner in 5-1/3  372' and acidize W/ place well back on  Company or Operator  Company or Operator  Company or Operator  Company or Operator  Company or Operator	9045', P OD Cag. 500 gallons Production.
to be Parted @ 74 If Production is Drill out and was acid. Swab to te	DOD Rig 195'. If so une commission out to 9 1 st and if	up and attempt to fine uccessful swab test al, equees these perforate from the cessary run flow versions at the cessary run flow ver	American Senda Amerada	regulations)  ack tubing @ 7495' Corforations @ 90258-  set liner in 5-1/2  372' and acidize W/ place well back on  Company or Operator	9045', P OD Ceg. 500 gallens Production.  Production  well to: