

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104

RECEIVED

OCT 29 1951

OIL CONSERVATION COMMISSION
HOBBS OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before a well will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Monument, New Mexico

October 25, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation State BT "I" Well No. 2 in C/NE 1/4 SW 1/4
Company or Operator Lease

section 2, T. 12-S, R. 33-E, N.M.P.M. Bagley-Pennsylvania Pool Lea County

Please indicate location: Elevation 4252 D.F. Spudded 8/18/51 Completed 10/13/51

R-33-E

	Ses. 2		
	- #2		

Total Depth 9458' P.B. 9401'

Top Oil/Gas Pay 8992' Top Water Pay
Initial Production Test: Pump Flow 339.24 (BOPD OR CU. FT.)
GAS PER DAY

Based on 339.24 Bbls. Oil in 24 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 1/4"

Tubing (Size) 2-3/8" OD EUE 4.7# @ 9065' Feet

Pressures: Tubing 1200# Casing 800# (Packer)

Gas/Oil Ratio 1943 Gravity 45.4

Casing Perforations:

5 1/2" Csg. Perforations from 9025' to 9045' & 9052' to 9060', 4-J.S./M

Unit letter: K

Casing & Cementing Record

Size	Set	Sax
13-3/8	299	225
8-5/8	3795	1500
5-1/2	9458	600

Acid Record:

500 Gals 9025 to 9045
Gals 9052 to 9060
Gals to

Show of Oil, Gas and water

S/ Oil

S/ Oil

S/

S/

Shooting Record.

Qts None to

Qts to

Qts to

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping 339.24 Flowing

Please indicate below formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy
T. Salt 1763'
B. Salt 2410
T. Yates 2501
T. 7 Rivers
T. Queen
F. Grayburg
T. San Andres 3768
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo 7276
T. Penn 8640
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: _____

Pipe line taking oil or gas: _____

Remarks: _____

Company or Operator

By: _____

Dw. Topp
Signature

Position: _____

Send communications regarding well to:

Name: _____

Address: _____

APPROVED Oct - 24, 1951

OIL CONSERVATION COMMISSION

By: _____

Title: _____

Ray Yahrreich
Oil & Gas Inspector