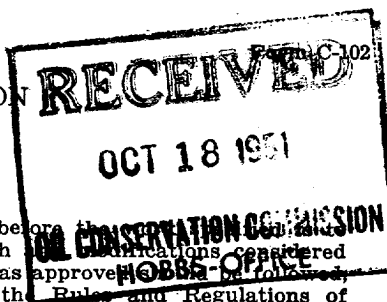


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

# MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the communications considered begin. A copy will be returned to the sender on which will be given the approval, with the plan as approved, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	<input type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	<input type="checkbox"/>	

Monument, New Mexico

October 16, 1951

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the Amerada Petroleum Corporation State of Ill. Well No. 2 in C/NE/4 SW/4

Company or Operator 12-S Lease 33-E Bagley-Pennsylvanian  
of Sec. 2, T. 12-S, R. 33-E, N. M. P. M., Lee Field.  
County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

**9458' - Total Depth - Line. Finished drilling 7-3/4" hole @ 10:00 PM, 10/13/51.**  
**Ran Schlumberger's Electrical Survey, Gamma Ray, Microlog & Lateral Surveys.**  
**Ran 5 1/2" Casing as follows:**  
 25 Jts (1003.32') 5 1/2" OD 17# N-80 R-3 8-RT SS Csg. New, LT&C  
 219 Jts (6455.42') 5 1/2" OD 17# J-55 R-2 8-RT Italian SS Csg. New, RT&C  
 23 Jts (945.26) 5 1/2" OD 17# J-55 R-3 8-RT SS Csg. New, LT&C  
 25 Jts (1036.86') 5 1/2" OD 17# Gr-8640 R-3 8-RT SS Csg. New, LT&C  
 292 9440.86'

Casing set @ 9458' with 600 max Slo-Set cement mixed 3% Jel & 1/4" Flo-seal per sack. Plug to 9372' @ 8:10 PM, 10/15/51. Max. Pressure 1200#. Ran 9 Baker Centralizers spaced 30' apart from 8980' to 9428', and 18 Weatherford Scratchers spaced 15' apart in above section. After W.O.C. approximately 24 hours, we will test casing Shut-off.

OCT 18 1951

Approved \_\_\_\_\_, 19\_\_\_\_\_  
except at follows:

**Amerada Petroleum Corporation**

Company or Operator

By [Signature]  
Position **Assistant District Superintendent**

Send communications regarding well to

Name **Amerada Petroleum Corporation**

Address **Drawer D, Monument, New Mexico**

OIL CONSERVATION COMMISSION,

By [Signature]  
Oil & Gas Inspector  
Title \_\_\_\_\_

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