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OPER OR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-11446</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State BT "L" Com.</b>
9. Well No. <b>1</b>
10. Field, Pool, or Wildcat <b>Bagley</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Well <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Texas Pacific Oil Company, Inc.</b>
3. Address of Operator <b>P. O. Box 4067, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>12-S</b> RANGE <b>33-E</b> N.M.P.M.

15. Elevation (Show whether DF, RT, GP, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data including estimated date of any proposed work) SEE RULE 1103.

1. MIRUPU Pull Tubing and Pump.
2. Set CIBP @ 8950'. Cap w/45' Cement.
3. Run Tubing to 8900' circulate w/10' Brine.
4. Cut off 5 1/2" casing @ 3000' Pulled and Layed Down.
5. Run Tubing to 3000' Cement w/70 sx. Top of 5 1/2".
6. Cut off 8 5/8" csg. 800' Pulled & Layed Down.
7. Run Tubing and Spot 70 Sx. Cmt. Plug @ 800', Spot 70 Sx. @ 350'.
8. Cap Well W/10 Sxs., Install Dry Hole Marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED h a Wrighe - LT TITLE Area Superintendent

APPROVED BY m g Crowland TITLE Area Superintendent

CONDITIONS OF APPROVAL, IF ANY:

4-14-76

OCT 21 1976