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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-67

1. Indicate Type of Lease: State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. State Oil & Gas Lease No. B-11446
7. Unit Agreement Name
8. Form or Lease Name State BT "L" Com.
9. Well No. 1
10. Field and Post, or Wildcat Bagley
11. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator Texas Pacific Oil Company, Inc.
2. Address of Operator P. O. Box 4067, Midland, Texas 79701
3. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 12-S RANGE 33-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING Casing <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, including proposed lease, well, or other operations, and any proposed work) SEE RULE 1103.

1. MIRUPU. Pull 2-3/8" tbg & Kobe pump.
2. Set CIBP @ 8950 & cap w/45' cement.
3. GIH w/tbg to 8900. Circulate hole w/10# brine containing 25 sks gel/100 bbls.
4. Determine free point of 5-1/2" csg, cut off and pull. Estimated cement top is 7445.
5. GIH w/tbg & spot 50 sks cement across top of 5-1/2" csg. If top of 5-1/2" csg is below bottom of 8-5/8" csg, spot another 50 sks cement across bottom of 8-5/8" csg. POH.
6. Determine free point of 8-5/8" csg, cut off & pull. Estimated cement top @ 818'.
7. GIH w/tbg & spot 70 sks cement across top if 8-5/8" csg. Spot 70 sks cement across bottom of 10-3/4" csg @ 300'. POH.
8. Salvage wellhead & cap well w/10 sks cement. Install dry hole marker.
9. Remove well equipment, battery equipment, & clean location.

IF TOP OF GLORIA IS EXPOSED A 100' PLUG IS REQUIRED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McClintick

TITLE Area Supl.

2-10-76

APPROVED BY Jerry Saxon
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE