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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11446	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Farm or Lease Name State BT "L" Com.
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 12-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Bagley
15. Elevation (Show whether DF, RT, GR, etc.) 4245' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Release Packer & POH.
- Rig up Welex & set Baker Model "P" CIBP @ 9850' & cap w/30' cement. Run GR-Collar Log from 9000' - 9800'. Perf 9045', 45', 47', 9428', 30', 34', 36', 38', 40', 64', 66', 68', 70', 72', 74', 74', 76', 92', 94', 96', 98', 9500', 02', 04', 47', 49', 51', 9611', 13', 15', 17', 97', 99', 9701', 50', 52', & 54' w/1 hole per ft. Use Welex Selective Fire Hollow Carrier w/4" deep penetrating charge (.48 x 19 GM). Perfs picked from Schlumberger Microlog dated 7/26/51.
- GIH w/treating packer to 9750' & spot 750 gals. 15% NE. Acid. Set Packer @ 8950'.
- Run Worthwell Temperature Survey.
- Acidize above perfs w/4250 gals. 15% NE Acid. Drop 3 Ball Sealers every 250 gals. If ballout occurs, release pressure & displace acid. Overflush by 2000 gals. w/1% KCL water containing 1 gal. Morflo 11/1000 gals. anticipated treating pressure 4500 psi @ 4 BPM.
- Run Worthwell Temperature Survey.
- Swab well to flow, clean up and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. A. Wright - L7 TITLE Area Superintendent DATE 4/11/75

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 1 1973

U.S. CONSERVATION COMMISSION
WASHINGTON, D. C.