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HOBBS OFFICE O. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 2 11 36 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br><b>B-11446</b>   |
| 7. Unit Agreement Name   |
| 8. Farm or Lease Name<br><b>State RT "L" Com.</b>  |
| 9. Well No.<br><b>1</b>  |
| 10. Field and Pool, or Wildcat<br><b>Bagley</b>  |
| 12. County<br><b>Lea</b>   |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |
|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |
| 2. Name of Operator<br><b>Amerada Petroleum Corporation</b>  |
| 3. Address of Operator<br><b>P. O. Box 668 - Hobbs, New Mexico</b>   |
| 4. Location of Well<br>UNIT LETTER <b>P</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM<br>THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>12-S</b> RANGE <b>33-E</b> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>4245' DF</b>   |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER **Acidize** ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump and tubing. Ran Otis Type WA packer to 10,910'. Tested perforations 10,840' to 10,888'. Would not give up fluid with pump. Pulled pump. Ran 2-3/8" tubing. Attempted to acidize. Would not acidize. Schlumberger ran Perforation Control Log. Reperforated 5-1/2" casing from 10,840' to 10,888' with two shots per foot. Acidized perforations with 2000 gallons 28% Regular and 1500 gallons 3% Regular acid. Swabbed back acid water. Well would not flow. Retrieved plug from Otis packer. Pulled 2-3/8" tubing. Reran 3-1/2" tubing with pump and rods and resumed pumping. No change in producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*

TITLE **Asst. Dist. Supt.**

DATE **6-1-67**

APPROVED BY *[Signature]*

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: