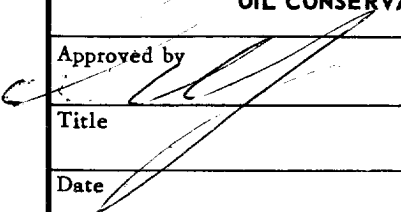


NUMBER OF COPIES RECEIVED DISTRIBUTION				NEW MEXICO OIL CONSERVATION COMMISSION				FORM C-103 (Rev 3-55)	
MISCELLANEOUS REPORTS ON WELLS				(Submit to appropriate District Office as per Commission Rule 1706)					
Name of Company Texas Pacific Coal and Oil Company				Address P.O. Box 1688, Hobbs, New Mexico					
Lease N.M. State "B" A/c-1		Well No. 1	Unit Letter H	Section 2	Township 12-S	Range 33-E			
Date Work Performed 8/6/62		Pool Bagley Siluro Devonian				County Lea			
THIS IS A REPORT OF: (Check appropriate block)									
<input type="checkbox"/> Beginning Drilling Operations			<input type="checkbox"/> Casing Test and Cement Job			<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging			<input checked="" type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained.									
<ol style="list-style-type: none"> 1. Rigged up double drum derrick and cleaned out to T.D. of 10,914'. 2. Ran Sonic Gamma Ray & Induction Electrical logs from 10,749' to 10,886'. 3. Ran 12 jts. (383') 4-1/2", 12.6# J-55 Hydril liner set at 10,902' to 10,524' and cemented w/50 sxs. Inferno plus .9 gal latex per sxs. 4. Drilled cement plug to 10,882'. 5. Perforated 10,806' to 10,818' w/4 shots per foot. 6. Treated w/500 gal. LST acid. Swabbed 100% water. 7. Set HOWCO DC bridge plug at 10,795' and squeezed 28 sxs. Latex cement in formation. 8. Perforated 10,776 to 10,782' w/2 shots per ft. 9. Treated w/500 gal. regular acid. Swabbed 100% water. 10. Set HOWCO DC bridge plug at 10,772' and squeezed 42 sxs. Trinity Inferno w/ 8% Haled #9 in formation. 11. Perforated 10,731', 10,738, 10,747, 10,756 and 10,764' w/single entries. 12. Treated w/800 gal. LST acid. 13. Well pumping. 									
Witnessed by A. D. Asher			Position Production Foreman			Company Texas Pacific Coal & Oil Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY									
ORIGINAL WELL DATA									
D F Elev. 4230'		T D 10,914'		P B T D		Producing Interval 10,765-10,914'		Completion Date 11/12/49	
Tubing Diameter 2-1/2"		Tubing Depth 10,882'		Oil String Diameter 7"		Oil String Depth 10,765'			
Perforated Interval(s) 10,765' to 10,914'									
Open Hole Interval 10,765' to 10,914'				Producing Formation(s) Devonian					
RESULTS OF WORKOVER									
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD			
Before Workover	6/10/62	43	TSTM	360					
After Workover	8/27/62	149	TSTM	132					
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.					
Approved by 				Name John W. Barber					
Title				Position Well Test Supervisor					
Date				Company Texas Pacific Coal and Oil Company					