1	OPIES RECEIVED								
SANTA FE	DISTRIBUTION						91.		
FILE U.S.G.S.			NEW MEX	ICO OIL	CONSER	VATION	COMMISSIO	N	FORM C-103
LAND OFFICE	OIL		MISCE				N WELLS		(Rev 3-55)
TRANSPORTER	GA5							17 w	$\int_{-\infty}^{\infty} \frac{d^2 r}{r} \frac{d^2 r}{r} = \frac{1}{r}$
OPERATOR			ubmit to appro	priate Dis	trict Office	as per Con	mission Rul	a 1106)	The sea
Name of Con		······································		Ad	dress	· ·			9 25
	cific Coal	and Oil Comp.			0. Box	1688, Ho	bbs, New		<u>}</u>
Lease N.M. Sta	te "B" A/c	_]	Well No.		ter Section	1 lownship 12-	8	Range	33 - B
Date Work P		Pool		<u> </u>		County			
8/6/62			Siluro Deve		. 1	Lea	, 		
Beginn	ing Drilling Op	· · · · · · · · · · · · · · · · · · ·	Casing Test a				Explain):		
Pluggin] Remedial Worl		,00				
		one, nature and quan	P		1. 1.				· · · · · · · · · · · · · · · · · · ·
7. Set 1	orated 10,	ridge plug at 776 to 10,782				xs. Late:	x cement i	in fer	mation.
8. Perfe 9. Treat 10. Set 1 in fe 11. Perfe 12. Treat	HOWCO DC b prmation, prated 10,	gal. regular a ridge plug at 731 *,10, 738, 1 gal. LST acid.	10,772' an	bed 100 id squee	% water. zed 42 s	xs. Trin		-	8% Halad #9
8. Perfe 9. Treat 10. Set I in fe 11. Perfe 12. Treat 13. Well Witnessed by	HOWCO DC b prmation. prated 10, ted w/800 1 pumping.	ridge plug at 731 ,10, 738, 1	10,772 • an 10,747, 10, •	bed 100 ad squae 756 and	% water. zed 42 s 10,764*	xs. Trin: w/single	s entries.	•	
8. Perfe 9. Treat 10. Set I in fe 11. Perfe 12. Treat 13. Well Witnessed by	HOWCO DC b prmation. prated 10, ted w/800 1 pumping.	ridge plug at 731 *,10, 738, 1 gal. LST acid.	10,772 • an 10,747, 10, • Position Produc	756 and	% water. zed 42 s 10,764*	xs. Trin: w/single Company Taxas P	entries.	•	8% Halad #9
8. Perfe 9. Treat 10. Set 1 in fe 11. Perfe 12. Treat 13. Well	HOWCO DC b prmation. prated 10, ted w/800 1 pumping.	ridge plug at 731 *,10, 738, 1 gal. LST acid.	10,772* an 10,747, 10, • • • • • • • • • • • • • • • • • • •	756 and	% water. zed 42 st 10,764* reman L WORK R	xs. Trin: w/single Company Taxas P	entries.	•	
 B. Perfet B. Treat LO. Set I in fet L1. Perfet L2. Treat L3. Well Witnessed by D. Ash D F Elev. 	HOWCO DC b prmation. prated 10, ted w/800 1 pumping.	ridge plug at 731 *,10,738, 1 gal. LST acid. FILL IN	10,772* an 10,747, 10, • • • • • • • • • • • • • • • • • • •	756 and REMEDIA	% water. zed 42 st 10,764* reman L WORK R	xs. Trin: w/single Company Taxas P EPORTS Of Producing	entries.	• • Con	11. Company
 B. Perfet B. Treat LO. Set I in fet L1. Perfet L2. Treat L3. Well Witnessed by D. F. Elev. L30¹ 	HOWCO DC b prmation, prated 10, ted w/800 p pumping.	ridge plug at 731*,10,738, 1 gal. LST acid. FILL IN T D 10,914*	10,772 • an 10,747, 10, • • • • • • • • • • • • •	756 and REMEDIA GINAL WEL	water. zed 42 st 10,764* <u>reman</u> L WORK R L DATA	xs. Trin: w/single Company Taxas P FPORTS OF Producing 10,765	entries.	Con 11	npletion Date
 B. Perfe B. Treat I. Set I in fe I. Perfe I. Perfe I. Treat I. Well Witnessed by B. Ask 	HOWCO DC b prmation, prated 10, ted w/800 p pumping.	ridge plug at 731 *,10,738, 1 gal. LST acid. FILL IN	10,772 • an 10,747, 10, • • • • • • • • • • • • •	756 and REMEDIA GINAL WEL	% water. zed 42 st 10,764* reman L WORK R	xs. Trin: w/single Company Taxas P FPORTS OF Producing 10,765	entries.	Con 11	npletion Date
 B. Perfet B. Treat Lo. Set I in fet Lo. Perfet Lo. Perfet Lo. Perfet Lo. Perfet Witnessed by D. F. Elev. Lo. Perfet Lo. Perfet Lo. Perfet Perforated In 	HOWCO DC b prmation. prated 10, ted w/800 1 pumping.	T D T D T D T D T D T D T D T D	10,772 • an 10,747, 10, • • • • • • • • • • • • •	756 and REMEDIA GINAL WEL	water. zed 42 st 10,764* <u>reman</u> L WORK R L DATA	xs. Trin: w/single Company Taxas Pr EPORTS OF Producing 10,765-	entries.	• • Con	npletion Date
 B. Perfet B. Treat Lo. Set I in fet Lo. Set I In fet Perfet Witnessed by D F Elev. 230* Tubing Diam Contracted In Lo,765* t Open Hole In 	HOWCO DC be prmation. prated 10, ted w/800 g l pumping. y her heter heter hterval(s) to 10,914*	T D T D T D T D T D T D T D T D	10,772 • an 10,747, 10, • • • • • • • • • • • • •	756 and REMEDIA GINAL WEL	String Diame	xs. Trin: w/single Company Taxas P/ EPORTS 0/ Producing 10,765- eter 7#	entries.	Con 11	npletion Date
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 B. Perfet B. Treat Lo. Set I in fet In fet Perfet Witnessed by D. F Elev. 230* Tubing Diam -1/2** Perforated In LO,765* t Open Hole In LO,765* t Test Before Workover After 	HOWCO DC b prmation, prated 10, ted w/800 1 pumping. her her her her her her her h	ridge plug at 731*,19,738, 1 gal. LST acid. FILL IN T D 10,914* Tubing Deptt 10,8 Oil Produce BPD	10,772* ar	756 and 756 and 756 and 756 and 756 and 756 and 756 and 750 an	Water. 2ed 42 St 10,764 Peman L WORK R L WORK R L DATA String Diame ducing Forma DeVonian DEVonian DEVonian DEVonian DEVonian DEVonian DEVonian DEVonian DEVonian DEVonian DEVonian DEVonian DEVonian DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN DEVONIAN D	xs. Trin: w/single Company Taxas Pr E PORTS OF Producing 10,765- eter 7" ation(s) a Production P D 360 132	GOR Cubic feet/	Соп 11 ng Depti 10,76	npletion Date /12/49 59 Gas Well Potential
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