

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

TEXAS PACIFIC COAL AND OIL COMPANY

P.O. Box 2110, Fort Worth 1, Texas

State "B" Acct. 1 Company or Operator 1 Address _____
Lease Well No. _____ in _____ of Sec. _____, T _____
R. _____, N. M. P. M. _____ Field, _____ County.
Well is _____ feet south of the North line and _____ feet west of the East line of _____
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is _____ Address _____
Drilling commenced _____ 19 _____ Drilling was completed _____ 19 _____
Name of drilling contractor _____ Address _____
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | THREADS PER INCH | MAKE | AMOUNT | KIND OF SHOE | CUT & FILLED FROM | PERFORATED | | PURPOSE |
|------|--------------------|---------------------|------|--------|-----------------|----------------------|------------|----|---------|
| | | | | | | | FROM | TO | |
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MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHODS USED | MUD GRAVITY | AMOUNT OF MUD USED |
|-----------------|-------------------|-----------|------------------------|--------------|-------------|--------------------|
| | | | | | | |
| | | | | | | |
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PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

| SIZE | SHELL USED | EXPLOSIVE OR CHEMICAL USED | QUANTITY | DATE | DEPTH SHOT OR TREATED | DEPTH CLEANED OUT |
|------|------------|-------------------------------|----------|------|--------------------------|-------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19 _____
The production of the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____
day of _____, 19 _____

Notary Public
My Commission expires _____

Name _____
Position _____
Representing _____
Company or Operator
Address _____

Place _____ Date _____

FORMATION RECORD

| FROM | TO | THICKNESS IN FEET | FORMATION |
|-------|-------|----------------------|-----------------------|
| 10065 | 10080 | 15 | Lime, Shale |
| 10080 | 10093 | 13 | Lime, Black chert |
| 10093 | 10107 | 14 | Dolomite, Lime, Chert |
| 10107 | 10120 | 13 | Lime, Shale |
| 10120 | 10167 | 47 | Lime, Shale, Chert |
| 10167 | 10186 | 19 | Lime, Shale |
| 10186 | 10216 | 30 | Lime, Shale, Chert |
| 10216 | 10262 | 46 | Lime, Chert |
| 10262 | 10270 | 8 | Lime, Shale |
| 10270 | 10307 | 37 | Lime, Shale, Chert |
| 10307 | 10319 | 12 | Lime, Chert |
| 10319 | 10326 | 7 | Lime |
| 10326 | 10332 | 6 | Lime, Shale, Chert |
| 10332 | 10338 | 6 | Lime, Chert |
| 10338 | 10358 | 20 | Lime, Shale, Chert |
| 10358 | 10368 | 10 | Lime, Chert |
| 10368 | 10381 | 13 | Lime |
| 10381 | 10414 | 33 | Shale, Lime |
| 10414 | 10454 | 40 | Lime, Shale, Chert |
| 10454 | 10463 | 9 | Lime |
| 10463 | 10480 | 17 | Lime, Shale, Chert |
| 10480 | 10503 | 23 | Lime, Shale |
| 10503 | 10525 | 22 | Lime |
| 10525 | 10532 | 7 | Lime, Chert |
| 10532 | 10581 | 49 | Lime |
| 10581 | 10656 | 75 | Lime, Chert |
| 10656 | 10686 | 30 | Lime |
| 10686 | 10692 | 6 | Lime, Shale |
| 10692 | 10696 | 4 | Lime, Chert |
| 10696 | 10701 | 5 | Lime, Chert, Shale |
| 10701 | 10721 | 20 | Lime, Chert |
| 10721 | 10817 | 96 | Lime, Shale |
| 10817 | 10823 | 6 | Lime, Dolomite |
| 10823 | 10824 | 1 | Dolomite |
| 10824 | 10845 | 21 | Lime, Dolomite, Shale |
| 10845 | 10874 | 29 | Lime, Dolomite |
| 10874 | 10914 | 40 | Lime |

TOTAL DEPTH 10914'