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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. <u>110212</u> | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name <u>State B 10-1</u> | |
| 9. Well No. <u>3</u> | |
| 10. Field and Pool, or Wildcat <u>Badley Pond</u> | |
| 12. County <u>Lea</u> | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator <u>Texas Pacific Oil Company, Inc.</u> |
| 3. Address of Operator <u>P.O. Box 4067, Midland, Texas 79701</u> |
| 4. Location of Well UNIT LETTER <u>I</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>12-S</u> RANGE <u>33-E</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) <u>4233' GR</u> |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> <u>Well Status</u> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well shut in. This well was drilled to the Devonian on 40 acre spacing in 1952, but was never produced since field rules adopted specified 80 acre spacing. Well was completed as Penn producer in July 1970 and was TA'd in October 1971 due to uneconomical producing rate. Acreage is currently assigned to our Amerada State "BTL". We plan to leave this well shut in for future use as replacement for the "BTL" well in the event of mechanical problems since it offers structural advantage at the Devonian.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lloyd Wright TITLE Area Supt. DATE 11-6-74

APPROVED BY Joe D. [unclear] TITLE Dist. I, Supv. DATE 11/6/74

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 7 1974

**OIL CONSERVATION COMM.
HOBBS, N. M.**