NO. OF COPIES REC	İ		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

		AND	Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO TR	ANSPORT OIL AND NATUR	AL CAS
LAND OFFICE	- AUTHORIZATION TO TRA	ANSFORT OIL AND NATUR	AL GAS
OIL	1		
TRANSPORTER GAS	1		
OPERATOR	1		
PRORATION OFFICE	7		
Operator			
TEXAS PACIFIC O	TT, CO., TNC.		
Address	ID COS INCS		
P.O. Port 10f0	Unbbo Nov Mondon 9001	40	
Reason(s) for filing (Check proper box	Hobbs, New Mexico 8824	Other (Please explain,)
New Well	Change in Transporter of:	Omer (1 tease explain)	
Recompletion	Oil Dry Go	.gs	
Change in Ownership	Casinghead Gas Conde		
Change in Ownership	Custingheda Gus Conde	nade	
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	Formation Kind of	Logge
State "B" A/c-1	3 Undesignated	State, r	ederal or Fee State NM 212
Location			
Unit Letter I ; 19	80 Feet From The South Lin	ne and660 Feet }	From The East
Line of Section 2 To	wnship 12-S Range	33-E , NMPM,	Lea County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oil		Address (Give address to which	approved copy of this form is to be sent)
The Permian Cor	n Tmicks	P 0 Por 2110 - Midl	and Tares
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which	and Texas approved copy of this form is to be sent)
	_		
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.			
	I 2 12 33	No	No gas
	th that from any other lease or pool,	give commingling order number	:
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v, Diff. Res'
Designate Type of Completic	on (Y)	New Well Workover Beepe	Fridg Back Same Nes V. Bitt, Nes
1	A	Total Davis	P.B.T.D.
Tambr Johnson	Date Compl. Ready to Prod.		P.B. T.D.
7-14-70	7-23-70	11,060*	10,100*
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		Top Oil/Gas Pay 8967	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Penn		Tubing Depth Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations	Name of Producing Formation Penn 9455-61-67-76	8967	Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations	Penn 9455-61-67-76 -49-51-53-56-58-60-62-93	8967	Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations	Penn 9455-61-67-76 -49-51-53-56-58-60-62-93	8967 30-31-39-41-9411-37-4	Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations 8967-73-81-9017-18-47	Penn 9455-61-67-76 -49-51-53-56-58-60-62-93 TUBING, CASING, AN	8967 30-31-39-41-9411-37-4 D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations 8967-73-81-9017-18-47 HOLE SIZE	Penn 9455-61-67-76 -49-51-53-56-58-60-62-93 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8	8967 30-31-39-41-9411-37-4 D CEMENTING RECORD DEPTH SET 326	Depth Casing Shoe SACKS CEMENT 350
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations 8967-73-81-9017-18-47- HOLE SIZE 17" 12-1/4"	Penn 9455-61-67-76 -49-51-53-56-58-60-62-93 TUBING, CASING, AN	8967 30-31-39-/1-9/11-37-/ D CEMENTING RECORD DEPTH SET 326 3880	Depth Casing Shoe SACKS CEMENT 350 3700
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations 8967-73-81-9017-18-47 HOLE SIZE	Penn 9455-61-67-76 -49-51-53-56-58-60-62-93 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8**	8967 30-31-39-41-9411-37-4 D CEMENTING RECORD DEPTH SET 326	Depth Casing Shoe SACKS CEMENT 350
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations 8967-73-81-9017-18-47- HOLE SIZE 17" 12-1/4" 8-3/4	Name of Producing Formation Penn 9455-61-67-76 -49-51-53-56-58-60-62-93 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8** 7**	8967 30-31-39-41-9411-37-4 DEPTH SET 326 3880 11,059	Depth Casing Shoe SACKS CEMENT 350 3700 2057
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations 8967-73-81-9017-18-47- HOLE SIZE 17" 12-1/4" 8-3/4 V. TEST DATA AND REQUEST F	Penn 9455-61-67-76 -49-51-53-56-58-60-62-93 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8** 7!! OR ALLOWABLE (Test must be a	8967 30-31-39-41-9411-37-4 D CEMENTING RECORD DEPTH SET 326 3880 11,059 after recovery of total volume of loa	Depth Casing Shoe SACKS CEMENT 350 3700
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations 8967-73-81-9017-18-47- HOLE SIZE 17" 12-1/4" 8-3/4 V. TEST DATA AND REQUEST FOIL WELL	Penn 9455-61-67-76 -49-51-53-56-58-60-62-93 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8** 7** OR ALLOWABLE (Test must be a able for this december)	8967 30-31-39-41-9411-37-4 D CEMENTING RECORD DEPTH SET 326 3880 11,059 after recovery of total volume of loadepth or be for full 24 hours)	SACKS CEMENT 350 3700 2057 d oil and must be equal to or exceed top allo
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations 8967-73-81-9017-18-47- HOLE SIZE 17" 12-1/4" 8-3/4 V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Penn 9455-61-67-76 -49-51-53-56-58-60-62-93 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8** 7!! OR ALLOWABLE (Test must be a	8967 30-31-39-41-9411-37-4 D CEMENTING RECORD DEPTH SET 326 3880 11,059 after recovery of total volume of loa	SACKS CEMENT 350 3700 2057 d oil and must be equal to or exceed top allo
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations 8967-73-81-9017-18-47- HOLE SIZE 17" 12-1/4" 8-3/4 V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 7-23-70	Name of Producing Formation Penn 9455-61-67-76 -49-51-53-56-58-60-62-93 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8** 7** OR ALLOWABLE (Test must be a able for this decomposite of Test 7-24-70	30-31-39-11-9111-37-1 D CEMENTING RECORD DEPTH SET 326 3880 11,059 after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump,	SACKS CEMENT 350 3700 2057 d oil and must be equal to or exceed top allogas lift, etc.)
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations 8967-73-81-9017-18-47- HOLE SIZE 17" 12-1/4" 8-3/4 V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Penn 9455-61-67-76 -49-51-53-56-58-60-62-93 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8** 7** OR ALLOWABLE (Test must be a able for this d. Date of Test 7-24-70 Tubing Pressure	8967 30-31-39-11-9111-37-1 D CEMENTING RECORD DEPTH SET 326 3880 11,059 after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump,	SACKS CEMENT 350 3700 2057 d oil and must be equal to or exceed top allogas lift, etc.) Choke Size
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations 8967-73-81-9017-18-47- HOLE SIZE 17" 12-1/4" 8-3/4 V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-23-70 Length of Test 24 hrs.	Penn 9455-61-67-76 -49-51-53-56-58-60-62-93 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8** 7** OR ALLOWABLE (Test must be a able for this d. Date of Test 7-21-70 Tubing Pressure 500#	8967 30-31-39-41-9411-37-4 D CEMENTING RECORD DEPTH SET 326 3880 11,059 after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump,	SACKS CEMENT 350 3700 2057 d oil and must be equal to or exceed top allogas lift, etc.) Choke Size 18/64
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations 8967-73-81-9017-18-47- HOLE SIZE 17" 12-1/4" 8-3/4 V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 7-23-70 Length of Test 21, hrs. Actual Prod. During Test	Penn 9455-61-67-76 -49-51-53-56-58-60-62-93 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8** 7** OR ALLOWABLE (Test must be a able for this d Date of Test 7-2/1-70 Tubing Pressure 500# Oil-Bbls.	8967 30-31-39-41-9411-37-4 D CEMENTING RECORD DEPTH SET 326 3880 11,059 after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump,	SACKS CEMENT 350 3700 2057 d oil and must be equal to or exceed top allogas lift, etc.) Choke Size 18/64 Gas-MCF
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations 8967-73-81-9017-18-47- HOLE SIZE 17" 12-1/4" 8-3/4 V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-23-70 Length of Test 24 hrs.	Penn 9455-61-67-76 -49-51-53-56-58-60-62-93 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8** 7** OR ALLOWABLE (Test must be a able for this d. Date of Test 7-21-70 Tubing Pressure 500#	8967 30-31-39-41-9411-37-4 D CEMENTING RECORD DEPTH SET 326 3880 11,059 after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump,	SACKS CEMENT 350 3700 2057 d oil and must be equal to or exceed top allogas lift, etc.) Choke Size 18/64
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations 8967-73-81-9017-18-47- HOLE SIZE 17" 12-1/4" 8-3/4 V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 7-23-70 Length of Test 21, hrs. Actual Prod. During Test	Penn 9455-61-67-76 -49-51-53-56-58-60-62-93 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8** 7** OR ALLOWABLE (Test must be a able for this d Date of Test 7-2/1-70 Tubing Pressure 500# Oil-Bbls.	8967 30-31-39-41-9411-37-4 D CEMENTING RECORD DEPTH SET 326 3880 11,059 after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump,	SACKS CEMENT 350 3700 2057 d oil and must be equal to or exceed top allogas lift, etc.) Choke Size 18/64 Gas-MCF
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations 8967-73-81-9017-18-47- HOLE SIZE 17" 12-1/4" 8-3/4 V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-23-70 Length of Test 24 hrs. Actual Prod. During Test 120 GAS WELL	Name of Producing Formation Penn 9455-61-67-76 -49-51-53-56-58-60-62-93 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8** 7** OR ALLOWABLE (Test must be a able for this di Date of Test 7-21-70 Tubing Pressure 500# Oil-Bbls. 72	30-31-39-41-9411-37-4 DEPTH SET 326 3880 11,059 after recovery of total volume of loalepth or be for full 24 hours) Producing Method (Flow, pump, and pump) Casing Pressure Water-Bbls.	SACKS CEMENT 350 3700 2057 d oil and must be equal to or exceed top allogas lift, etc.) Choke Size 18/64 Gas-MCF
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations 8967-73-81-9017-18-47- HOLE SIZE 17" 12-1/4" 8-3/4 V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-23-70 Length of Test 24 hrs. Actual Prod. During Test 120	Penn 9455-61-67-76 -49-51-53-56-58-60-62-93 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8** 7** OR ALLOWABLE (Test must be a able for this d Date of Test 7-2/1-70 Tubing Pressure 500# Oil-Bbls.	8967 30-31-39-41-9411-37-4 D CEMENTING RECORD DEPTH SET 326 3880 11,059 after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump,	SACKS CEMENT 350 3700 2057 d oil and must be equal to or exceed top allogas lift, etc.) Choke Size 18/64 Gas-MCF
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations 8967-73-81-9017-18-47- HOLE SIZE 17" 12-1/4" 8-3/4 V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-23-70 Length of Test 24 hrs. Actual Prod. During Test 120 GAS WELL	Name of Producing Formation Penn 9455-61-67-76 -49-51-53-56-58-60-62-93 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8** 7** OR ALLOWABLE (Test must be a able for this di Date of Test 7-21-70 Tubing Pressure 500# Oil-Bbls. 72	30-31-39-41-9411-37-4 DEPTH SET 326 3880 11,059 after recovery of total volume of loalepth or be for full 24 hours) Producing Method (Flow, pump, and pump) Casing Pressure Water-Bbls.	SACKS CEMENT 350 3700 2057 d oil and must be equal to or exceed top allogas lift, etc.) Choke Size 18/64 Gas-MCF
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations 8967-73-81-9017-18-47- HOLE SIZE 17" 12-1/4" 8-3/4 V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-23-70 Length of Test 24 hrs. Actual Prod. During Test 120 GAS WELL	Name of Producing Formation Penn 9455-61-67-76 -49-51-53-56-58-60-62-93 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8** 7** OR ALLOWABLE (Test must be a able for this di Date of Test 7-21-70 Tubing Pressure 500# Oil-Bbls. 72	30-31-39-41-9411-37-4 DEPTH SET 326 3880 11,059 after recovery of total volume of loalepth or be for full 24 hours) Producing Method (Flow, pump, and pump) Casing Pressure Water-Bbls.	SACKS CEMENT 350 3700 2057 d oil and must be equal to or exceed top allogas lift, etc.) Choke Size 18/64 Gas-MCF
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations 8967-73-81-9017-18-47- HOLE SIZE 17" 12-1/4" 8-3/4 V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 7-23-70 Length of Test 24 hrs. Actual Prod. During Test 120 GAS WELL Actual Prod. Test-MCF/D	Name of Producing Formation Penn 9455-61-67-76 49-51-53-56-58-60-62-93 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8** 7!! OR ALLOWABLE (Test must be a able for this deforthis defort	8967 30-31-39-/11-9/11-37-/ D CEMENTING RECORD DEPTH SET 326 3880 11,059 after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, of the function of the functio	SACKS CEMENT 350 3700 2057 d oil and must be equal to or exceed top allogas lift, etc.) Choke Size 18/64 Gas-MCF O Gravity of Condensate
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations 8967-73-81-9017-18-47- HOLE SIZE 17" 12-1/4" 8-3/4 V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 7-23-70 Length of Test 24 hrs. Actual Prod. During Test 120 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Name of Producing Formation Penn 9455-61-67-76 -49-51-53-56-58-60-62-93 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8** 7** OR ALLOWABLE (Test must be a able for this decomposition of Test 7-21-70 Tubing Pressure 500# Oil-Bbis. 72 Length of Test Tubing Pressure(Shut-in)	8967 130-31-39-/11-9/11-37-/ ID CEMENTING RECORD DEPTH SET 326 3880 11,059 after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, pu	SACKS CEMENT 350 3700 2057 d oil and must be equal to or exceed top allogas lift, etc.) Choke Size 18/64 Gas-MCF O Gravity of Condensate Choke Size
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations 8967-73-81-9017-18-47- HOLE SIZE 17" 12-1/4" 8-3/4 V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 7-23-70 Length of Test 24 hrs. Actual Prod. During Test 120 GAS WELL Actual Prod. Test-MCF/D	Name of Producing Formation Penn 9455-61-67-76 -49-51-53-56-58-60-62-93 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8** 7** OR ALLOWABLE (Test must be a able for this decomposition of Test 7-21-70 Tubing Pressure 500# Oil-Bbis. 72 Length of Test Tubing Pressure(Shut-in)	8967 130-31-39-/11-9/11-37-/ ID CEMENTING RECORD DEPTH SET 326 3880 11,059 after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, pu	SACKS CEMENT 350 3700 2057 d oil and must be equal to or exceed top allogas lift, etc.) Choke Size 18/64 Gas-MCF O Gravity of Condensate
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations 8967-73-81-9017-18-47- HOLE SIZE 17" 12-1/4" 8-3/4 V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 7-23-70 Length of Test 2/, hrs. Actual Prod. During Test 120 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Penn 9455-61-67-76 -49-51-53-56-58-60-62-93 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8** 7** OR ALLOWABLE (Test must be a able for this defor this deformation of Test 7-21-70 Tubing Pressure 500# Oil-Bbls. 72 Length of Test Tubing Pressure(shut-in)	B967 B30-31-39-/11-9/11-37-/ D CEMENTING RECORD DEPTH SET 326 3880 11,059 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, of the pump) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	SACKS CEMENT 350 3700 2057 d oil and must be equal to or exceed top allogas lift, etc.) Choke Size 18/64 Gas-MCF O Gravity of Condensate Choke Size
Elevations (DF, RKB, RT, GR, etc.) 4233 GR Perforations 8967-73-81-9017-18-47- HOLE SIZE 17" 12-1/4" 8-3/4 V. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 7-23-70 Length of Test 2/4 hrs. Actual Prod. During Test 120 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) T. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Name of Producing Formation Penn 9455-61-67-76 -49-51-53-56-58-60-62-93 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8 9-5/8** 7** OR ALLOWABLE (Test must be a able for this decomposition of Test 7-21-70 Tubing Pressure 500# Oil-Bbis. 72 Length of Test Tubing Pressure(Shut-in)	B967 B30-31-39-41-9411-37-4 DEPTH SET 326 3880 11,059 after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, or pump,	SACKS CEMENT 350 3700 2057 d oil and must be equal to or exceed top allogas lift, etc.) Choke Size 18/64 Gas-MCF Choke Size Choke Size Choke Size

VI.

Original Signed by

Sheldon Ward

Area	(Signature) Superintendent	
	7-24-70 (title)	

(Date)

APPROVED 111 27 1970 , 19	_
BY A Charles	
TITLE THE THE THE PARTY OF THE	_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.