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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 212	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "B" A/c-1	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
TEXAS PACIFIC OIL CO., INC.	State "B" A/c-1
3. Address of Operator	9. Well No.
P.O. Box 1069 - Hobbs, New Mexico 88240	3
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM	Undesignated
THE East LINE, SECTION 2 TOWNSHIP 12-S RANGE 33-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4233' GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up. Circulated well w/440 bbl. fresh water. Logged 10,150-8500'.
- Set CIBP @ 10,150' w/2 sks. cement. Perf. 9523-29-37-57-67-70-80-87-9681-89-93-
- 9755-69-75-80-85-90-9883-9908-15-48-65-72-77-80-10,040-45-50-55-60-65-73'.
- Set RBP @ 10,100', pkr. @ 10,005'. Acidized parfs w/5000 gal. 15% NE. Moved BP to 9835'; pkr. @ 9450'. Acidized w/5000 gal.
- Pulled BP. Swabbed back load. Tested.
- Pulled packer @ tubing. Moved up hole and completed as follows:
- Set BP @ 9500'. Perf 8967-73-81-9017-18-47-49-51-53-56-58-60-62-9330-31-39-41-9411-37-41-55-61-67-76' (24 holes)
- Packer @ 9376', acidized w/2000 gal. 15% NE, BP @ 9376', pkr. @ 9097', acidized w/2000 gal. 15% NE. BP @ 9097', pkr. @ 8936', acidized w/2000 gal. 15% NE.
- Flowed back load acid and tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by Sheldon Ward TITLE Area Superintendent DATE 7-24-70

SIGNED [Signature] TITLE [Signature] DATE JUL 27 1970

APPROVED BY [Signature] TITLE [Signature] DATE JUL 27 1970

CONDITIONS OF APPROVAL, IF ANY: