

N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Texas Pacific Coal and Oil Company N.M. State "B" A/c 1
(Company or Operator) (Lease)

Well No. 3, in NE 1/4 of SE 1/4, of Sec. 2, T. 12-S, R. 33-E, NMPM.

Bagley Siluro-Devonian Pool, Lea County.

Well is 1980 feet from South line and 660 feet from East line of Section 2. If State Land the Oil and Gas Lease No. is 212.

Drilling Commenced July 29, 19 52 Drilling was Completed November 1, 19 52

Name of Drilling Contractor Great Western Drilling Company

Address Lubbock, Texas

Elevation above sea level at Top of Tubing Head 4233' The information given is to be kept confidential until _____, 19_____

OIL SANDS OR ZONES

No. 1, from 10765 to 11060 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

CHANGE OF OPERATION FROM
TEXAS PACIFIC OIL COMPANY
A DIVISION OF JOSEPH E. SEAGRAM & SONS, INC.
TO TEXAS PACIFIC OIL COMPANY, INC.
EFFECTIVE MAY 1, 1969

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	312'	Baker			
9 5/8"	36#	New	3865'	Baker			
7"	23, 25, 29#	New	11048'	Baker		10785-10957 10970-10975'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13 3/8"	326'	350			
12 1/4"	9 5/8"	3880'	3700			
8 3/4"	7"	11059	2057			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations (10,785'-10957', 10970-10975') wash with 500 gallons mud acid. Scrubbed well to kick off made 795 BOPD with GOR of 4.4 on 28/64" choke.

Result of Production Stimulation _____

Depth Cleaned Out _____

FORM OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11060 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____, 19____.

OIL WELL: The production during the first 24 hours was 795 barrels of liquid of which _____% was
was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
Gravity. 46

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....	<u>1695</u>		T. Devonian.....	<u>10765</u>	
T. Salt.....			T. Silurian.....		
B. Salt.....			T. Montoya.....		
T. Yates.....	<u>2490</u>		T. Simpson.....		
T. 7 Rivers.....			T. McKee.....		
T. Queen.....			T. Ellenburger.....		
T. Grayburg.....			T. Gr. Wash.....		
T. San Andres.....	<u>3772</u>		T. Granite.....		
T. Glorieta.....	<u>5154</u>		T.		
T. Drinkard.....			T.		
T. Tubbs.....	<u>6537</u>		T.		
T. Abo.....	<u>7300</u>		T.		
T. Penn.....	<u>8673</u>		T.		
T. Miss.....	<u>10275</u>		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	328	328	Caliche & Shells	8501	8517	16	Lime & Chert
328	1738	1410	Red Bed	8517	10087	1570	Lime
1738	1995	257	Anhydrite & Shells	10087	10197	110	Lime & Chert
1995	3229	1234	Anhydrite, Shale & Salt	10197	10280	83	Lime & Shale
3229	3802	573	Anhydrite & Shale	10280	10291	11	Lime & Chert
3802	5960	2158	Lime	10291	10590	299	Lime, Chert & Shale
5960	6063	103	Lime & Shale	10590	10642	52	Lime & Shale
6063	6534	471	Lime	10642	10682	40	Lime, Shale & Chert
6534	6686	152	Lime & Sand	10682	10731	49	Lime & Shale
6686	7285	599	Lime	10731	10763	32	Lime, Shale & Chert
7285	7354	69	Lime & Shale	10763	10804	41	Lime & Shale
7354	7700	346	Shale	10804	10957	153	Lime & Chert
7700	8107	407	Lime & Shale	10957	11060	103	Chert
8107	8227	120	Lime				
8227	8245	18	Lime & Chert				
8245	8258	13	Lime				
8258	8292	34	Lime & Chert				
8292	8303	11	Lime				
8303	8411	108	Lime & Chert				
8411	8423	12	Lime				
8423	8479	56	Lime & Chert				
8479	8501	22	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 8, 1952 (Date)

Company or Operator Texas Pacific Coal & Oil Co. Address Box 1688 Hobbs, New Mexico
Name Paul S. Johnston Position or Title District Field Foreman