

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

November 7, 1952 Hobbs, New Mexico
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Texas Pacific Coal and Oil Company N. M. State "B" a/c-1
(Company or Operator) (Lease)
Great Western Drilling Company Well No. 3 in the NE 1/4 SE 1/4 of Sec. 2
(Contractor)
T 12-S, R 33-E, NMPM, Bagley Pennsylvanian Pool, Lea County.

The Dates of this work were as follows: November 2 to 5, 1952

Notice of intention to do the work (yes) (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)
and approval of the proposed plan (yes) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 7" casing as follows from top to bottom:

35' 29# L.T.&C.
2,243' 23# Extreme Line
4,378' 23# L.T.&C.
2,157' 26# L.T.&C.
2,235' 29# L.T.&C.

Total of 11,048' set at 11,060'.

First stage cement of 250 sacks Neat. Temperature survey found top of cement at 10,007'. Perforated 9,995' - 9,997' with 4 one half inch shots per foot. Squeezed 1404 sacks 3% Gel, 203 sacks Signalite and 200 sacks of Neat with 2500 psi. Temperature survey found top of cement at 5,500'.

Pipe and casing seat tested November 5, 1952, for 30 minutes with 1200 psi. Both held O.K.

Witnessed by John Yurenka Texas Pacific Coal & Oil Co. District Engineer
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

Ray Yurenka
(Name)
(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Paul T. Tinsley
Position District Field Foreman
Representing Texas Pacific Coal & Oil Co.
Address Box 1688, Hobbs, New Mexico