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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM-211	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sun Texas Company		8. Farm or Lease Name State "C" A/c-1 Com
3. Address of Operator P. O. Box 4067, Midland, Texas 79704		9. Well No. 1
4. Location of Well UNIT LETTER B, 660 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 2 TOWNSHIP 12-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Bagley (Siluro-Devonian)
15. Elevation (Show whether DF, RT, GR, etc.) 4237' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforate additional pay and acidize:

4-14-81 Unseat pkr. Install BOP. Perf. 1 SPF w/4" gun 10,569'-10,471', 10,583'-10,594' (15 holes).

4-15-81 GIH w/tbg. and pkr. Tailpipe at 10,651'. Circ. hole w/2% KCl wtr. Spot 500 gals. acid. Set pkr. at 9986' and tailpipe at 10,049'. Pmp'd 12 bbls. KCl wtr. to displace acid. Tbg. on vac. SI 1 hr. SI 3 hrs. FL = 2100' FS.

4-16-81 Load annulus and press to 500 psi. Acidize perfs. 10,583'-10,670' w/5000 gals. acid, 7500 gals. gelled brine pad and 7500 gals. Terra frac pad in 5 equal stages using gelled brine and rock salt and divert II blocking material. Max. press. = 3000 psi. Min. press. = 1050 psi. AIR = 5 BPM. ISIP = 2340 psi. 10 mins. SIP = 1810 psi. 15 mins. SIP = 1630 psi.

4-17-81 Swabbing load back.

4-25-81 Put on production. P/24 hrs. Rec. 33 B0 + 644 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R R Mayson - S7</u>	TITLE <u>Regional Operations Supt.</u>	DATE <u>5-4-81</u>
APPROVED BY <u>Orig. Signed by Les Clements</u>	TITLE <u>Oil & Gas Insp.</u>	DATE <u>MAY 8 1981</u>
CONDITIONS OF APPROVAL:		