

COPIES RECEIVED		
DISTRIBUTION		
DATE		
BY		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. NM-211</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Sun Texas Company</p> <p>3. Address of Operator P. O. Box 4067m Midland, Texas 79704</p> <p>4. Location of Well UNIT LETTER B 660 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 2 TOWNSHIP 12-S RANGE 33-E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name State "C" A/c-1 Com</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Bagley(Siluro-Devonian)</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4237' GR</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforate additional pay & acidize:

1. MIRUPU. Install BOP. Run tbgs. w/csg. scraper to 10,500', circulate hole.
2. Install pack-off. Perforate 10,569'-10,571' and 10,583'-10,594' w/1 JSPF using 4" cased guns w/premium charges.
3. GIH w/treating packer and 50' tailpipe to 10,670', circulate hole, spot 500 gals. acid from 10,670'-10,500'. Pull up and set packer at 10,000'±. Pressure annulus to 800 psi.
4. Pump 5000 gals. acid, 7500 gals. gel brine and 7500 gals. Terro-Frac.
5. Swab load back and put on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R R Masson - Jr TITLE Regional Operations Supt. DATE 4-24-81

APPROVED BY Jerry Sexton TITLE DATE APR 29 1981

CONDITIONS OF APPROVAL, IF ANY: