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NEW MEXICO OIL CONSERVATION COMMISSION OFFICE D. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 28 2 28 PM '69

5a. Indicate Type of Lease	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	MM 211

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY	8. Farm or Lease Name State "C" a/c-1
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM East 2 12-S 33-E THE East LINE, SECTION 2 TOWNSHIP 12-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Bagley Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4236' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we completed the following:

1. Rigged up well servicing unit, installed BOP.
2. Pulled tubing w/pump & packer seal assembly.
3. Ran 305 jts. 2-7/8" tubing w/collars & pkr. retrieving tool, cut over & retrieved Model "D" packer.
4. Ran tubing w/bit and cleaned out to TD @ 10,670'
5. Logged well.
6. Plugged back open hole with cement by running tbg. to bottom & spotted 40 sx cement. WOC 24 hours.
7. Drilled out cement to 10,670 PBD to shut off water.
8. Perforated 10,630-10,670 (open hole) w/open hole charges.
9. Ran tubing w/pkr apt packer and acidized w/1500 gals. over perf.
10. Perf 10,594-10,604 (casing) w/1 SPF
11. Swabbed back load and tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Area Superintendent

DATE

5-27-69

APPROVED BY

TITLE

DATE

MAY 29 1969

CONDITIONS OF APPROVAL, IF ANY: