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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>NM 211</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY</b>	8. Farm or Lease Name <b>State "C" A/c-1</b>
3. Address of Operator <b>Post Office Box 1069 - Hobbs, New Mexico 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>660</b> FEET FROM THE <b>NORTH</b> LINE AND <b>1980</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>2</b> TOWNSHIP <b>T-12-S</b> RANGE <b>R-33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Bagley Devonian</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4236' GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose the following:

1. Rig up well servicing unit, install BOP.
2. Pull tubing w/pump & packer seal assembly.
3. Run 2-7/8" tubing w/collars & pkr. retrieving tool, cut over & retrieve Model "D" Packer.
4. Run tubing w/bit and clean out to TD @ 10,830'.
5. Log well.
6. Plug back open hole with cement by running tubing to bottom & spotting cement. W.O.C. 24 hrs.
7. Drill out cement to desired plug back depth to shut off water.
8. Perforate zones picked from logs w/open hole charges.
9. Run tubing w/pkr. spot acid over pay, set packer & acidize.
10. Swab back load & test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by		TITLE	DATE
SIGNED <u>Sheldon Ward</u>		<u>Area Superintendent</u>	<u>3-10-69</u>
APPROVED BY <u>Leslie A. Clements</u>		TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			